



Texaco Exploration and Production Inc

3300 N Butler
Farmington NM 87401

May 8, 1997

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1594 West North Temple
Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

RE: **Application for Permit to Drill (APD)**
L. & M. CURTIS No. 15-67 , Surf Loc: 297' FNL, 132' FEL,
Unit A, Sec. 15-T18S-R7E
Emery County, Utah

Gentlemen:

Texaco Exploration and Production Inc. is seeking approval from the Division of Oil, Gas and Mining to drill an exploratory well to test the Ferron formation. . Texaco requests confidential status of this well and all information pertaining to it.

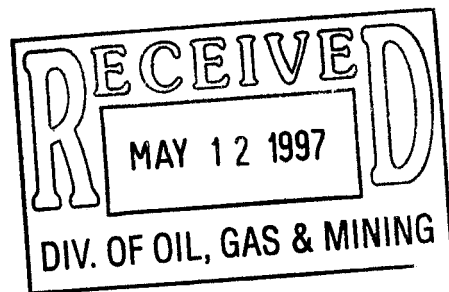
Texaco requests an exception to "Standard Location" due to adverse topography.

Your attention to this matter is greatly appreciated. If you have any questions concerning this matter please contact me at 505-325-4397, ext. 20.

Sincerely,

Ted A. Tipton

Ted A. Tipton
Operating Unit Manager
RSD/s, Attachments



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN		5. Lease Designation and Serial No. <div style="text-align: center;">FEE</div>	
1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		6. If Indian, Alottee or Tribe Name	
1b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> COAL-BED METHANE <input type="checkbox"/>		7. If Unit or CA, Agreement Designation	
2. Name of Operator <div style="text-align: center;">TEXACO EXPLORATION & PRODUCTION, INC.</div>		8. Well Name and Number <div style="text-align: center;">L & M CURTIS</div>	
3. Address and Telephone No. <div style="text-align: center;">3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397</div>		9. API Well No. <div style="text-align: center;">15-67</div>	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At Surface Unit Letter A : 91 Feet From The NORTH Line and 140 Feet From The EAST Line At proposed prod. zone		10. Field and Pool, Exploratory Area <div style="text-align: center;">WILDCAT</div>	
14. Distance In Miles and Direction from Nearest Town or Post Office* <div style="text-align: center;">APPROX. 7 MI. NORTHWEST OF CASTLE DALE, UTAH</div>		11. SEC., T., R., M., or BLK. and Survey or Area <div style="text-align: center;">Sec. 15, Township T18S, Range R7E</div>	
15. Distance From Proposed* Location to Nearest Property or Lease Line, Ft. (also to nearest drlg. unit line, if any) <div style="text-align: right;">132'</div>		12. County or Parish <div style="text-align: center;">EMERY</div>	
16. No. of Acres in Lease <div style="text-align: center;">328 AC.</div>		13. State <div style="text-align: center;">UT</div>	
18. Distance From Proposed Location* to Nearest Well, Drilling, Completed or Applied For, On This Lease, Ft.		17. No. of Acres Assigned To This Well <div style="text-align: center;">160 AC.</div>	
19. Proposed Depth <div style="text-align: center;">3170'</div>		20. Rotary or Cable Tools <div style="text-align: center;">ROTARY</div>	
21. Elevations (Show whether DF, RT, GR, etc.) <div style="text-align: center;">KB DF 6057' GR</div>		22. Approx. Date Work Will Start* <div style="text-align: center;">6/1/97</div>	
23. PROPOSED CASING AND CEMENT PROGRAM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	8-5/8"	24#	300'
7-7/8"	5-1/2"	17#	3170'
		QUANTITY OF CEMENT	
		229 SX	
		304 SX	

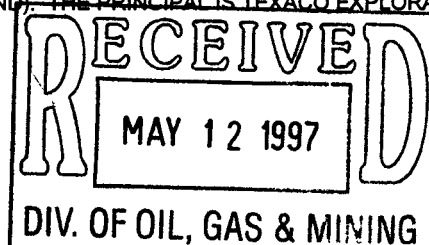
Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any.

TEXACO EXPLORATION & PRODUCTION, INC. PROPOSES TO DRILL A WELL TO A DEPTH OF 3170' TO TEST THE FERRON SAND AND ASSOCIATED COALS FOR PRODUCTIVE QUANTITIES OF NATURAL GAS. IF THE WELL IS UNPRODUCTIVE, IT WILL BE PLUGGED AND ABANDONED AS PER STATE OF UTAH REQUIREMENTS.

PLEASE BE ADVISED THAT TEXACO EXPLORATION & PRODUCTION, INC. HAS BEEN AUTHORIZED BY PROPER LEASE INTEREST OWNERS TO CONDUCT OPERATIONS ON THE ABOVE MENTIONED LOCATION. TEXACO EXPLORATION & PRODUCTION, INC. AGREES TO BE RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED UPON THE LEASE LANDS.

BOND COVERAGE FOR THIS WELL IS PROVIDED BY BOND NO. CO-0058 (NATIONWIDE BOND). THE PRINCIPAL IS TEXACO EXPLORATION & PRODUCTION, INC. VIA SURETY CONSENT AS PROVIDED FOR IN 43 CFR-3104.2.

CONFIDENTIAL



24. (This space for State use only)

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager

DATE 5/8/97

TYPE OR PRINT NAME Ted A. Tipton

API Number Assigned 43-015-30325

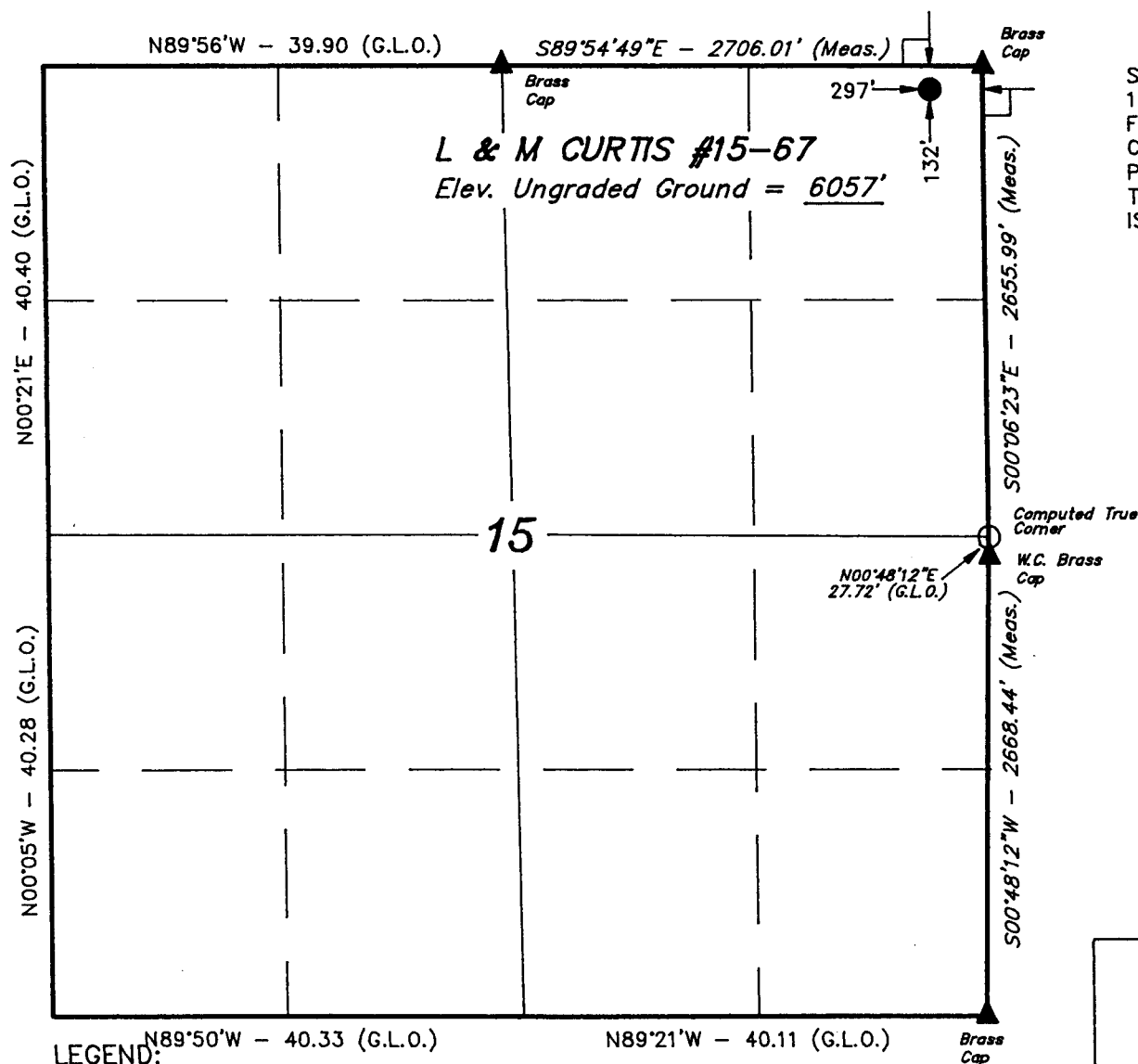
APPROVAL

John R. Baya, Petroleum Engineer
7/11/97

T18S, R7E, S.L.B.&M.

TEXACO EXPLR. & PROD., INC.

Well location, L & M CURTIS #15-67, located as shown in the NE 1/4 NE 1/4 of Section 15, T18S, R7E, S.L.B.&M. Emery County, Utah.



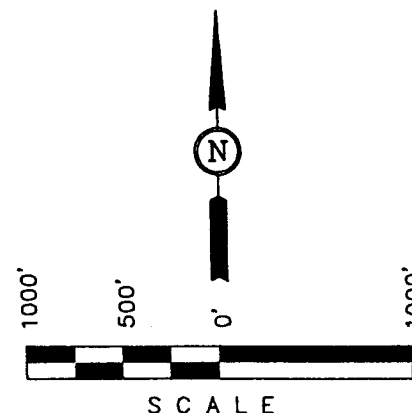
LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = COMPUTED TRUE CORNERS. (Not Set)
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SECTION 9, T18S, R7E, S.L.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N00°09'E.

BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION IN THE SE 1/4 OF SECTION 14, T17S, R7E, S.L.B.&M. TAKEN FROM THE RED POINT QUADRANGLE, UTAH, EMERY COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6001 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 3-27-97	DATE DRAWN: 4-2-97
PARTY B.B. D.R. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE v TEXACO EXPLR. & PROD., INC.	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

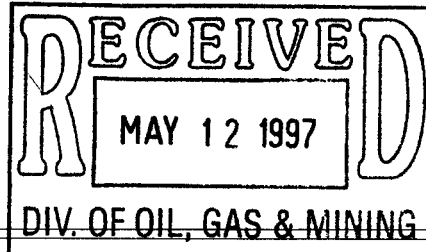
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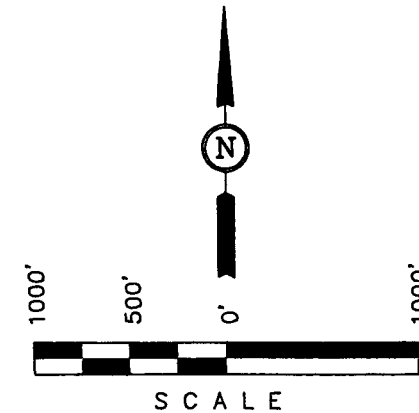
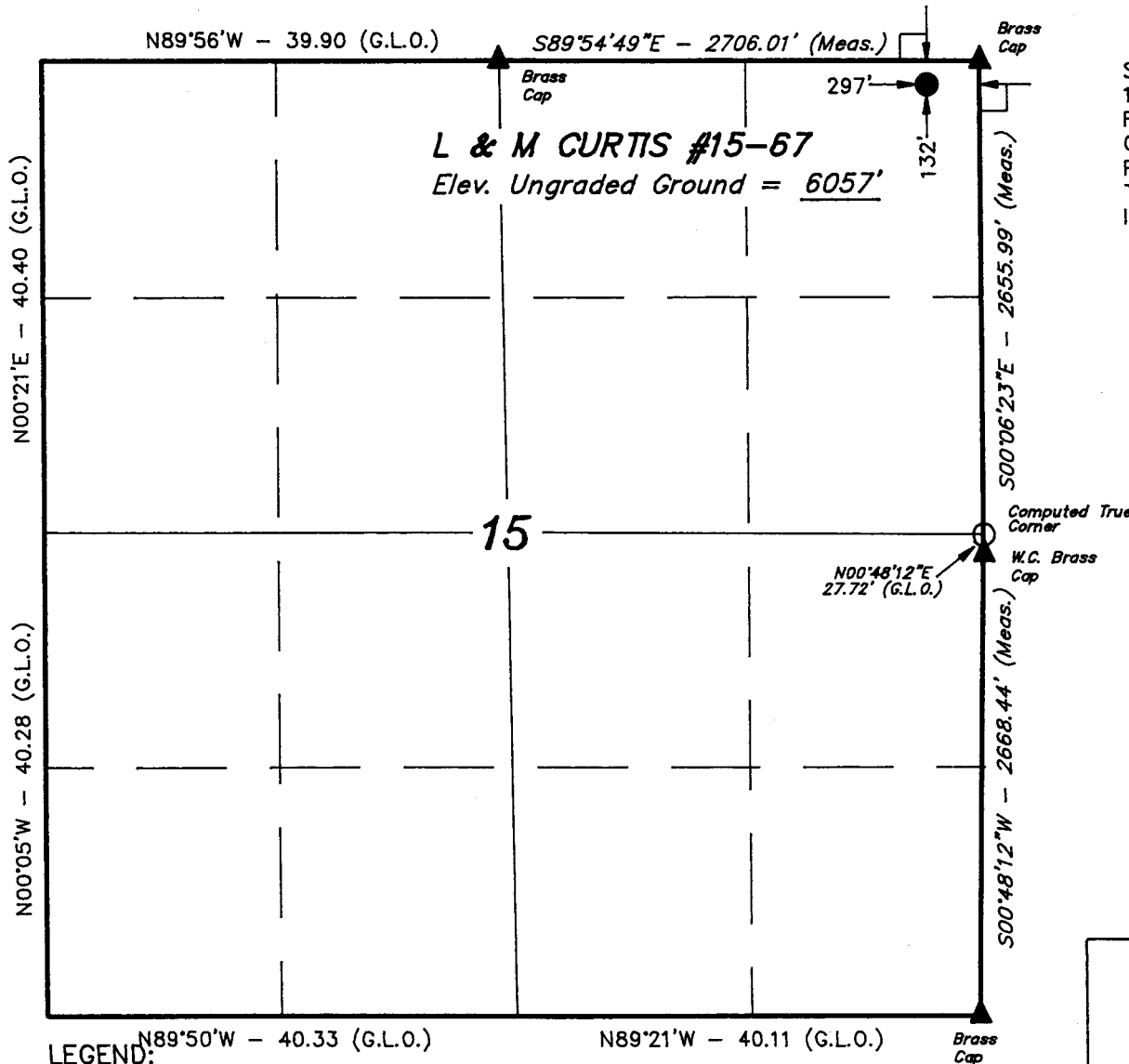
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NO. 161319
ROBERT L. KAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

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DRILLING PROGRAM

OPERATOR: TEXACO EXPLORATION & PRODUCTION, INC.
 WELL NAME: L. & M. CURTIS # 15-67
 LEASE NUMBER: FEE
 LOCATION: 297' FNL - 132' FEL, SECTION 15, T18S/R7E SLPM, EMERY CO., UTAH

1. ESTIMATED TOPS OF GEOLOGIC MARKERS

THE ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS ARE AS FOLLOWS:

<u>FORMATION</u>	<u>DEPTH</u>	<u>SUBSEA</u>
BLUEGATE SHALE	100'	+5970
FERRON FM	2830'	+3240
T.D.	3170'	+2900

2. ESTIMATED DEPTHS OF ANTICIPATED OIL, GAS, WATER, OR OTHER MINERAL BEARING ZONES

<u>SUBSTANCE</u>	<u>FORMATION</u>	<u>DEPTH</u>
WATER, GAS	FERRON COALS	2830'
GAS	FERRON SANDSTONES	2830'
OIL	N/A	
OTHER MINERALS	N/A	

ALL FRESH WATER AND PROSPECTIVELY VALUABLE MINERALS ENCOUNTERED DURING DRILLING, WILL BE RECORDED BY DEPTH AND ADEQUATELY PROTECTED. ALL OIL AND GAS SHOWS WILL BE TESTED TO DETERMINE COMMERCIAL POTENTIAL.

ALL WATER SHOWS AND WATER-BEARING SANDS WILL BE REPORTED TO THE STATE OF UTAH, ON FORM OGC-8-X

3. CASING PROGRAM

THE PROPOSED CASING PROGRAM WILL BE AS FOLLOWS:

<u>PURPOSE</u>	<u>DEPTH</u>	<u>HOLE SIZE</u>	<u>O.D.</u>	<u>WEIGHT</u>	<u>GRADE</u>
SURFACE	0-300'	12-1/4"	8-5/8"	24#	K-55
PRODUC.	0-3170'	7-7/8"	5-1/2"	17#	K-55

4. CEMENT PROGRAM

THE CEMENT PROGRAM WILL BE AS FOLLOWS:

<u>SURFACE</u>		<u>TYPE AND AMOUNT</u>
0-300'		CEMENT TO SURFACE WITH 229 SX CLASS "G" CEMENT. W/ 2% CaCl & 1/4#/SK CELLOPHANE FLAKES. 1.15 CU. FT./SX, 15.8 PPG
<u>PRODUCING</u>		<u>TYPE AND AMOUNT</u>
0-3170'	(LEAD)	CEMENT FROM 2170' TO SURFACE WITH 139 SX 'G' CEMENT, 3.91 CU. FT/SX, 11.0 PPG
	(TAIL)	CEMENT FROM 3170' TO 2170' WITH 165 SX 'RFC' 10-1 CEMENT, 1.61 CU. FT/SX, 14.2 PPG

5. DRILLING FLUIDS

THE PROPOSED CIRCULATING MEDIUMS TO BE EMPLOYED IN DRILLING ARE AS FOLLOWS:

<u>INTERVAL</u>	<u>MUD TYPE</u>	<u>MUD WT.</u>	<u>VISC.</u>
0-300'	AIR	--	--
300'-3170'	AIR	--	--

6. TESTING, LOGGING AND CORING

THE ANTICIPATED TYPE AND AMOUNT OF TESTING, LOGGING AND CORING ARE AS FOLLOWS:

- A. NO DRILL STEM TESTS ARE PLANNED.
- B. THE LOGGING PROGRAM WILL CONSIST OF A GR-LDT-CNL LOG FROM 2300'-3170'. A SFL-DIL-GR LOG WILL BE RUN FROM 300' TO 3170'. A HIGH RESOLUTION COAL LOG WILL BE RUN FROM 2400' - 3170'.

7. SPUD DATE / DRILLING TIME

- A. DRILLING IS PLANNED TO COMMENCE ON APPROX. JUNE 15, 1997.
- B. IT IS ANTICIPATED THAT THE DRILLING WILL TAKE APPROXIMATELY 6 DAYS.

8. ROAD USE / WATER SOURCE

- A. THE WELL IS LOCATED ON PRIVATE LANDS. ACCESS TRAVERSES PRIVATE LAND. AN ACCESS EASEMENT HAS BEEN NEGOTIATED WITH THE LANDOWNER.
- B. SINCE THE WELL IS BEING DRILLED PRIMARILY BY AIR, LIMITED QUANTITIES OF WATER WILL BE NECESSARY. WATER FOR DRILLING WILL BE OBTAINED FROM A LOCAL WATER HAULER, WHO WILL OBTAIN IT FROM A LOCAL SOURCE.

9. BOP EQUIPMENT

TEXACO'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT ARE AS FOLLOWS:

RAM TYPE: 11" HYDRAULIC DOUBLE, 2000 PSI W.P.

RAM TYPE PREVENTERS AND ASSOCIATED EQUIPMENT SHALL BE TESTED TO APPROVED STACK WORKING PRESSURE IF ISOLATED BY TEST PLUG OR TO 70 PERCENT OF INTERNAL YIELD PRESSURE OF CASING. PRESSURE SHALL BE MAINTAINED FOR AT LEAST 10 MINUTES OR UNTIL REQUIREMENTS OF TEST ARE MET, WHICHEVER IS LONGER. IF A TEST PLUG IS UTILIZED, NO BLEED-OFF PRESSURE IS ACCEPTABLE. FOR A TEST NOT UTILIZING A TEST PLUG, IF A DECLINE IN PRESSURE OF MORE THAN 10 PERCENT IN 30 MINUTES OCCURS, THE TEST SHALL BE CONSIDERED TO HAVE FAILED. VALVE ON CASING HEAD BELOW TEST PLUG SHALL BE OPEN DURING TEST OF BOP STACK.

AS A MINIMUM, THE ABOVE TEST SHALL BE PERFORMED:

- A. WHEN INITIALLY INSTALLED;
- B. WHENEVER ANY SEAL SUBJECT TO TEST PRESSURE IS BROKEN
- C. FOLLOWING RELATED REPAIRS; AND
- D. AT 30 DAY INTERVALS

VALVES SHALL BE TESTED FROM WORKING PRESSURE SIDE DURING BOPE TESTS WITH ALL DOWNSTREAM VALVES OPEN.

WHEN TESTING THE KILL LINE VALVE(S), THE CHECK VALVE SHALL BE HELD OPEN OR THE BALL REMOVED.

PIPE AND BLIND RAMS SHALL BE ACTIVATED EACH TRIP, HOWEVER, THIS FUNCTION NEED NOT BE PERFORMED MORE THAN ONCE A DAY.

A BOPE PIT LEVEL DRILL SHALL BE CONDUCTED WEEKLY FOR EACH DRILLING CREW.

PRESSURE TESTS SHALL APPLY TO ALL RELATED WELL CONTROL EQUIPMENT.

ALL OF THE ABOVE DESCRIBED TESTS AND/OR DRILLS SHALL BE RECORDED IN THE DRILLING LOG. TEST CHARTS, WITH INDIVIDUAL TEST RESULTS IDENTIFIED, SHALL BE MAINTAINED ON LOCATION WHILE DRILLING AND SHALL BE MADE AVAILABLE TO A UDOGM REPRESENTATIVE UPON REQUEST. PRESSURE TESTS SHALL APPLY TO ALL RELATED WELL CONTROL EQUIPMENT.

BOP SYSTEMS SHALL BE CONSISTENT WITH API RP53. PRESSURE TESTS WILL BE CONDUCTED BEFORE DRILLING OUT FROM UNDER CASING STRINGS WHICH HAVE BEEN SET AND CEMENTED IN PLACE. BLOWOUT PREVENTER CONTROLS WILL BE INSTALLED PRIOR TO DRILLING THE SURFACE CASING PLUG AND WILL REMAIN IN USE UNTIL THE WELL IS COMPLETED OR ABANDONED. PREVENTERS WILL BE INSPECTED AND OPERATED AT LEAST DAILY TO ENSURE GOOD MECHANICAL WORKING ORDER, AND THIS INSPECTION WILL BE RECORDED ON THE DAILY DRILLING REPORT. PREVENTERS WILL BE PRESSURE TESTED BEFORE DRILLING CASING CEMENT PLUGS.

- A. THE SIZE AND RATING OF THE BOP STACK IS SHOWN ON THE ATTACHED DIAGRAM. ALTHOUGH A RIG HAS NOT BEEN CHOSEN TO DRILL THIS WELL, MOST OF THE EQUIPMENT FOR THIS DEPTH OF HOLE IN THE AREA USE A 11", 2000 PSI WORKING PRESSURE BLOWOUT PREVENTOR.
- B. A CHOKE LINE AND A KILL LINE ARE TO BE PROPERLY INSTALLED. THE KILL LINE IS NOT TO BE USED AS A FILL UP LINE.
- C. THE ACCUMULATOR SYSTEM SHALL HAVE A PRESSURE CAPACITY TO PROVIDE FOR REPEATED OPERATION OF HYDRAULIC PREVENTORS.
- D. DRILL STRING SAFETY VALVE(S), TO FIT ALL TOOLS IN THE DRILL STRING, ARE TO BE MAINTAINED ON THE RIG FLOOR WHILE DRILLING OPERATIONS ARE IN PROGRESS.

10. **ABNORMAL PRESSURES AND H2S GAS**

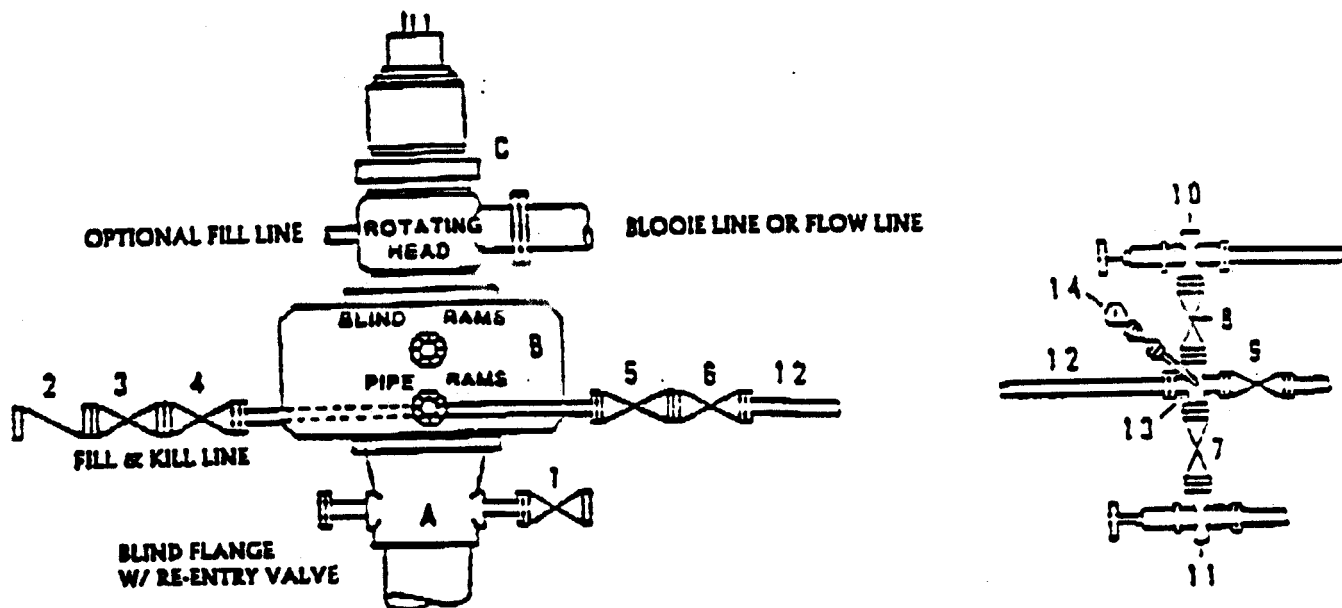
- A. NO ABNORMAL CONDITIONS ARE ANTICIPATED; FORMATION IS SLIGHTLY OVER-PRESSURED. THE ESTIMATED BOTTOM-HOLE PRESSURE IS 1000 PSI. NO ABNORMAL TEMPERATURES ARE ANTICIPATED.
- B. NO HYDROGEN SULFIDE GAS IS ANTICIPATED.

11. **LESSEE'S OR OPERATOR'S REPRESENTATIVE**

PERMIT MATTERS
TEXACO E. & P., INC.
TED A. TIPTON
3300 N. BUTLER AVE.
FARMINGTON, NM 87401
(505) 325-4397

DRILLING AND COMPLETION MATTERS
TEXACO E. & P., INC.
P.O. BOX 46510
DENVER, CO 80201-6510
(303) 793-4000 MAIN NUMBER
(303) 793-4936 - (W) STEVE GODFREY
(303) 347-0737 - (H)

TYPICAL 2000 p.s.i.
BLOWOUT PREVENTER SCHEMATIC
FOR AIR DRILLING



DRILLING CONTROL

MATERIAL LIST*

- A Texaco Wellhead.
- B 2000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 2000# W.P. control lines (where sub-structure height is adequate, 2 - 2000# W.P. single ram type preventers may be utilized).
- C Rotating head with extended Bore Line (optional fill up outlet).
- 1, 3, 4 2" minimum 2000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 2 2" minimum 2000# W.P. back pressure valve.
- 5, 6, 9 2" minimum 2000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12 2" minimum schedule 80, Grade "B", seamless line pipe.
- 13 2" minimum x 2" minimum 2000# W.P. flanged cross.
- 10, 11 2" minimum 2000# W.P. adjustable choke bodies.
- 14 Cameron Mud Gauge or equivalent (location optional in choke line).
- 15 2" minimum 2000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.

*(OR EQUIVALENT)

THIRTEEN POINT SURFACE USE PLAN

OPERATOR: TEXACO EXPLORATION & PRODUCTION, INC.
WELL NAME: L. & M. CURTIS # 15 - 67
LEASE NUMBER: FEE
LOCATION: 297' FNL - 132' FEL, SECTION 15, T18S/R7E SLPM, EMERY CO.,UTAH

1. EXISTING ROADS.

- A. THE PROPOSED WELL SITE IS LOCATED APPROXIMATELY 7 MILES NORTHWEST OF CASTLE DALE, UTAH.
- B. DIRECTIONS TO THE LOCATION FROM CASTLE DALE, UTAH ARE AS FOLLOWS:

FROM CASTLE DALE, UTAH, PROCEED WEST APPROX. 2 MI. TO COAL HAUL RD. TAKE COAL HAUL RD. NORTH APPROX. 4 MI. TO STATE HIWAY #29. TURN LEFT(WEST) ON #29. GO WEST FOR APPROX. 1 MI. TURN OFF RIGHT ON NORTH SIDE OF ROAD. FOLLOW FLAGS APPROX. 1000 FT. TO LOCATION.
- C. THIS WELL WILL REQUIRE APPROX. .2 MI. OF NEW ACCESS ROAD.
- D. ALL EXISTING ROADS WILL BE MAINTAINED AND KEPT IN GOOD REPAIR DURING ALL DRILLING AND COMPLETION OPERATIONS ASSOCIATED WITH THIS WELL.
- E. EXISTING ROADS AND THE EXISTING ACCESS ROAD UNDER THE JURISDICTION OF ANY SURFACE MANAGING AGENCY SHALL BE MAINTAINED IN ACCORDANCE WITH THE STANDARDS OF THE S.M.A.

2. PLANNED ACCESS ROAD.

- A. APPROX. .2 MI. OF NEW ACCESS ROAD IS REQUIRED FOR THE SUBJECT WELL. THE ROAD WILL BE FLATBLADED WITH A RUNNING SURFACE OF APPROXIMATELY 25 FT.. IF NECESSARY, APPROPRIATE WATER CONTROL CULVERTS WILL BE INSTALLED TO CONTROL EROSION. CONSTRUCTION WILL NOT CHANGE EXISTING DRAINAGE.
- B. THE ROAD WILL BE UPGRADED AND MAINTAINED AS REQUIRED BY THE S.M.A.
- C. MAXIMUM GRADE WILL NOT BE OVER 8%.
- D. TURNOUTS WILL BE CONSTRUCTED AS REQUIRED BY THE S.M.A.
- E. LOW WATER CROSSINGS WILL BE INSTALLED ALONG THE ACCESS WHERE NEEDED.
- F. SURFACING MATERIAL WILL BE DEPENDENT UPON S.M.A. REQUIREMENTS.
- G. GATES AND CATTLEGUARDS WILL BE INSTALLED AS NECESSARY.
- H. SURFACE DISTURBANCE AND VEHICULAR TRAVEL WILL BE LIMITED TO THE APPROVED LOCATION AND APPROVED ACCESS ROUTE. ANY ADDITIONAL AREA NEEDED WILL BE APPROVED IN ADVANCE.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.

- A. WATER WELLS -
- B. INJECTION WELLS -

- C. PRODUCING WELLS - TWO EXISTING COAL-BED METHANE WELLS ARE WITHIN 1 MI. RADIUS.
- D. DRILLING WELLS - NONE

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- A. ALL PERMANENT STRUCTURES (ONSITE FOR SIX MONTHS OR LONGER) CONSTRUCTED OR INSTALLED WILL BE PAINTED A NEUTRAL COLOR TO BLEND WITH THE SURROUNDING ENVIRONMENT. FACILITIES REQUIRED TO COMPLY WITH THE OCCUPATIONAL SAFETY AND HEALTH ACT (OSHA) WILL BE EXCLUDED.
- B. IF STORAGE FACILITIES/TANK BATTERIES ARE CONSTRUCTED ON THIS LEASE, THE FACILITY /BATTERY OR THE WELLPAD SHALL BE SURROUNDED BY A CONTAINMENT DIKE OF SUFFICIENT CAPACITY TO CONTAIN AT A MINIMUM, THE ENTIRE CONTENT OF THE LARGEST TANK WITHIN THE FACILITY/BATTERY, UNLESS MORE STRINGENT PROTECTIVE REQUIREMENTS ARE DEEMED NECESSARY BY THE AUTHORIZED OFFICER.
- C. ALL LOADING LINES WILL BE PLACED INSIDE THE BERM SURROUNDING THE TANK BATTERY.
- D. GAS MEASUREMENT DEVICES WILL BE LOCATED IN ACCORDANCE WITH THE REGULATORY BODY.
- E. ALL METER MEASUREMENT FACILITIES WILL CONFORM WITH STATE OF UTAH REQUIREMENTS FOR NATURAL GAS MEASUREMENT.
- F. ANY NECESSARY PITS WILL BE PROPERLY FENCED TO PREVENT ANY WILDLIFE ENTRY.
- G. ALL OFF-LEASE STORAGE, OFF-LEASE MEASUREMENT, OR COMMINGLING ON-LEASE OR OFF-LEASE WILL HAVE PRIOR WRITTEN APPROVAL FROM THE AUTHORIZED OFFICER.
- H. ALL ACCESS ROADS WILL BE MAINTAINED AS NECESSARY TO PREVENT EROSION AND ACCOMMODATE YEAR-ROUND TRAFFIC.
- I. THE ROAD WILL BE MAINTAINED IN A SAFE USEABLE CONDITION.
- J. WATER PRODUCED DURING THE TEST PHASE OF THIS WELL WILL BE STORED IN STORAGE TANKS ON LOCATION AND HAULED TO AN APPROVED DISPOSAL SITE. IF THE PROJECT SEEMS VIABLE BASED ON TEST RESULTS, A DISPOSAL METHOD WILL BE SUBMITTED.

5. LOCATION AND TYPE OF WATER SUPPLY.

- A. ALL WATER NEEDED FOR DRILLING PURPOSES WILL BE OBTAINED FROM A LOCAL WATER SOURCE. SINCE THIS WELL WILL BE PRIMARILY DRILLED WITH AIR, MINIMAL WATER WILL BE NECESSARY.
- B. WATER WILL BE HAULED TO LOCATION OVER THE ROADS MARKED ON MAPS ATTACHED.
- C. NO WATER WELL IS TO BE DRILLED ON THIS LEASE, WITHOUT PROPER APPROVAL OF DIVISION OF WATER RIGHTS IN PRICE, UTAH.
- D. ALL APPROPRIATE PERMITS WILL BE FILED WITH THE DIVISION OF WATER RIGHTS IN PRICE, UTAH.

6. SOURCE OF CONSTRUCTION MATERIALS.

- A. SURFACE AND SUBSOIL MATERIALS IN THE IMMEDIATE AREA WILL BE UTILIZED.

- B. ANY GRAVEL USED WILL BE OBTAINED FROM A STATE APPROVED GRAVEL PIT.

7. **METHODS OF HANDLING WASTE DISPOSAL.**

- A. SINCE THE PROPOSED WELL WILL BE AIR-DRILLED, ONLY A SMALL RESERVE PIT WILL BE NECESSARY. THE RESERVE PIT WILL BE CONSTRUCTED SO AS NOT TO LEAK, BREAK, OR ALLOW DISCHARGE. THE RESERVE PIT WILL BE LINED IF DETERMINED NECESSARY AT THE TIME OF CONSTRUCTION.
- B. IF THE PIT IS LINED, A PLASTIC NYLON REINFORCED LINER WILL BE USED. IT WILL BE A MINIMUM OF 12 MIL THICKNESS WITH SUFFICIENT BEDDING (EITHER STRAW OR DIRT) TO COVER ANY ROCKS. THE LINER WILL OVERLAP THE PIT WALLS AND BE COVERED WITH DIRT AND/OR ROCKS TO HOLD IT IN PLACE. NO TRASH, SCRAP PIPE, ETC., THAT COULD PUNCTURE THE LINER WILL BE DISPOSED OF IN THE PIT.
- C. ALL TRASH WILL BE CONTAINED IN A TRASH CAGE AND ITS CONTENTS REMOVED AT THE END OF DRILLING OPERATIONS AND HAULED TO AN APPROVED WASTE SITE.
- D. AFTER FIRST PRODUCTION, PRODUCED WATER WILL BE CONFINED TO A STORAGE TANK FOR A PERIOD NOT TO EXCEED NINETY (90) DAYS.
- E. DRILL CUTTINGS ARE TO BE CONTAINED AND BURIED IN THE RESERVE PIT.
- F. ANY SALTS AND/OR CHEMICALS WHICH ARE AN INTEGRAL PART OF THE DRILLING SYSTEM, WILL BE DISPOSED OF IN THE SAME MANNER AS THE DRILLING FLUID.
- G. SEWAGE WILL BE PLACED IN A PORTABLE CHEMICAL TOILET OR HOLDING TANK AND DISPOSED OF IN A STATE APPROVED WASTE SITE, IN ACCORDANCE WITH STATE AND COUNTY REGULATIONS.
- H. THE PRODUCED FLUIDS WILL BE PRODUCED INTO A TEST TANK UNTIL SUCH TIME AS CONSTRUCTION OF PRODUCTION FACILITIES IS COMPLETED. ANY SPILLS OF OIL, GAS, SALT WATER OR OTHER PRODUCED FLUIDS WILL BE CLEANED UP.

8. **ANCILLARY FACILITIES.**

- A. THERE ARE NO AIRSTRIPS, CAMPS, OR OTHER FACILITIES PLANNED DURING THE DRILLING OF THE PROPOSED WELL.

9. **WELL SITE LAYOUT.**

- A. THE RESERVE PIT WILL BE LOCATED ON THE NORTH SIDE OF THE LOCATION.
- B. THE TOPSOIL STOCKPILE (FIRST SIX INCHES) WILL BE STOCKPILED ON THE NORTHEAST SIDE OF THE LOCATION.
- C. SEE LOCATION LAYOUT FOR ORIENTATION OF RIG, CROSS SECTION OF DRILL PAD AND CUTS AND FILLS.
- D. THE LOCATION OF MUD TANKS, RESERVE PIT, TRASH CAGE, PIPE RACKS, LIVING FACILITIES AND SOIL STOCKPILES ARE SHOWN ON THE LOCATION LAYOUT.
- E. ALL PITS WILL BE FENCED TO PREVENT WILDLIFE ENTRY.

- F. THE RESERVE PIT FENCING WILL BE ON THREE SIDES DURING OPERATIONS AND ON THE FOURTH SIDE WHEN THE RIG MOVES OFF LOCATION. PITS WILL BE FENCED AND MAINTAINED UNTIL CLEANUP.

10. **PLANS FOR RESTORATION OF SURFACE.**

PRODUCING LOCATION

- A. IMMEDIATELY UPON WELL COMPLETION, THE LOCATION AND SURROUNDING AREA WILL BE CLEARED OF ALL UNUSED TUBING, EQUIPMENT, DEBRIS, MATERIALS, TRASH AND JUNK NOT REQUIRED FOR PRODUCTION.
- B. IMMEDIATELY UPON WELL COMPLETION, ANY HYDROCARBONS ON THE PIT SHALL BE REMOVED.
- C. IF A PLASTIC NYLON REINFORCED LINER IS USED, IT SHALL BE TORN AND PERFORATED BEFORE BACKFILLING OF THE RESERVE PIT.
- D. ONCE THE RESERVE PIT IS DRY, THE RESERVE PIT AND THAT PORTION OF THE LOCATION NOT NEEDED FOR PRODUCTION FACILITIES/OPERATIONS WILL BE RECONTOURED TO THE APPROXIMATE NATURAL CONTOURS.
- E. THE LOCATION WILL BE RECLAIMED AND RESEEDING AS REQUESTED BY THE SURFACE USE AGREEMENT.

DRY HOLE

- F. AT SUCH TIME AS THE WELL IS PLUGGED AND ABANDONED, THE OPERATOR SHALL SUBMIT A SUBSEQUENT REPORT OF ABANDONMENT AND WILL RECLAIM LANDS AS PER GUIDELINES PURSUANT TO AO.

11. **SURFACE OWNERSHIP.**

- A. ACCESS ROADS - ALL EXISTING IMPROVED ROADS ARE COUNTY MAINTAINED AND ENCROACHMENT IS BEING APPLIED FOR.

- B. WELLPAD - THE WELLPAD IS LOCATED ON LANDS OWNED BY: GARY JACK CURTIS

OWNER ADDRESS:

Gary Jack Curtis
P.O. Box 399
Orangeville, UT 84537

12. **OTHER INFORMATION.**

- A. ALL LEASE AND/OR UNIT OPERATIONS WILL BE CONDUCTED IN SUCH A MANNER THAT FULL COMPLIANCE IS MADE WITH ALL APPLICABLE LAWS, REGULATIONS, ONSHORE OIL AND GAS ORDERS, THE APPROVED PLAN OF OPERATIONS, AND ANY APPLICABLE NOTICE TO LESSEES. THE OPERATOR IS FULLY RESPONSIBLE FOR THE ACTIONS OF HIS SUBCONTRACTORS. A COPY OF THESE CONDITIONS WILL BE FURNISHED TO THE REPRESENTATIVE TO INSURE COMPLIANCE.
- D. A COMPLETE COPY OF THE APPROVED APD SHALL BE ON LOCATION DURING CONSTRUCTION OF THE LOCATION AND DRILLING ACTIVITIES.
- E. THERE WILL BE NO DEVIATION FROM THE PROPOSED DRILLING AND/OR WORKOVER PROGRAM WITHOUT PRIOR APPROVAL FROM THE AO. SAFE DRILLING AND OPERATING PRACTICES MUST BE OBSERVED. ALL WELLS, WHETHER DRILLING, PRODUCING, SUSPENDED, OR ABANDONED WILL BE IDENTIFIED IN ACCORDANCE WITH STATE OF UTAH REGULATIONS.

- F. "SUNDRY NOTICE AND REPORT ON WELLS" WILL BE FILED FOR APPROVAL FOR ALL CHANGES OF PLANS AND OTHER OPERATIONS.
- G. THIS PERMIT WILL BE VALID FOR A PERIOD OF ONE YEAR FROM THE DATE OF APPROVAL. AN EXTENSION PERIOD MAY BE GRANTED, IF REQUESTED, PRIOR TO THE EXPIRATION OF THE ORIGINAL APPROVAL PERIOD.
- H. A PRODUCTION FLOWLINE AND WATER GATHERING LINE WILL BE PLACED ON LEASE, ADJACENT TO ACCESS ROAD CONNECTING TO THE EXISTING GATHERING SYSTEM.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION.

PERMIT MATTERS
TEXACO E. & P., INC.
TED A. TIPTON
3300 N. BUTLER AVE.
FARMINGTON, NM 87401
(505) 325-4397

DRILLING AND COMPLETION MATTERS
TEXACO E. & P., INC.
P.O. BOX 46510
DENVER, CO 80201-6510
(303) 793-4000 MAIN NUMBER
(303) 793-4936 - (W) STEVE GODFREY
(303) 347-0737 - (H)

CERTIFICATION

I HEREBY CERTIFY THAT I, OR PERSONS UNDER MY DIRECT SUPERVISION, HAVE INSPECTED THE PROPOSED DRILLSITE AND ACCESS ROUTE; THAT I AM FAMILIAR WITH THE CONDITIONS WHICH PRESENTLY EXIST; THAT THE STATEMENTS MADE IN THIS PLAN ARE, TO THE BEST OF MY KNOWLEDGE, TRUE AND CORRECT; AND, THAT THE WORK ASSOCIATED WITH THE OPERATIONS PROPOSED HEREIN WILL BE PERFORMED BY TEXACO EXPLORATION & PRODUCTION, INC. AND ITS CONTRACTORS AND SUBCONTRACTORS IN CONFORMITY WITH THE PLAN AND THE TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED.

THIS STATEMENT IS SUBJECT TO THE PROVISIONS OF 18.U.S.C. 1001 FOR THE FILING OF A FALSE STATEMENT.

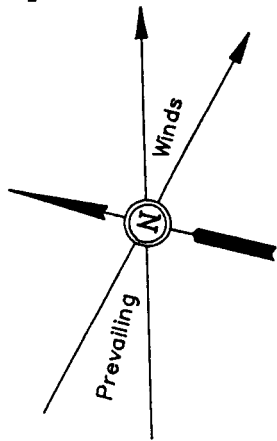
5/8/97

DATE:

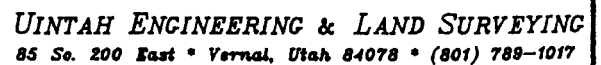
Packed Hindi for TAT

TED A. TIPTON
OPERATIONS UNIT MANAGER
TEXACO E. & P., INC.

L & M CURTIS #15-67
SECTION 15, T18S, R7E, S.L.B.&M.
132' FNL 297' FEL



F-3.2'
El. 53.1'



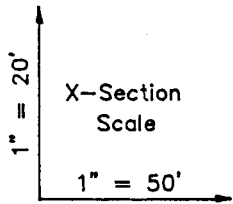
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TYPICAL CROSS SECTIONS FOR

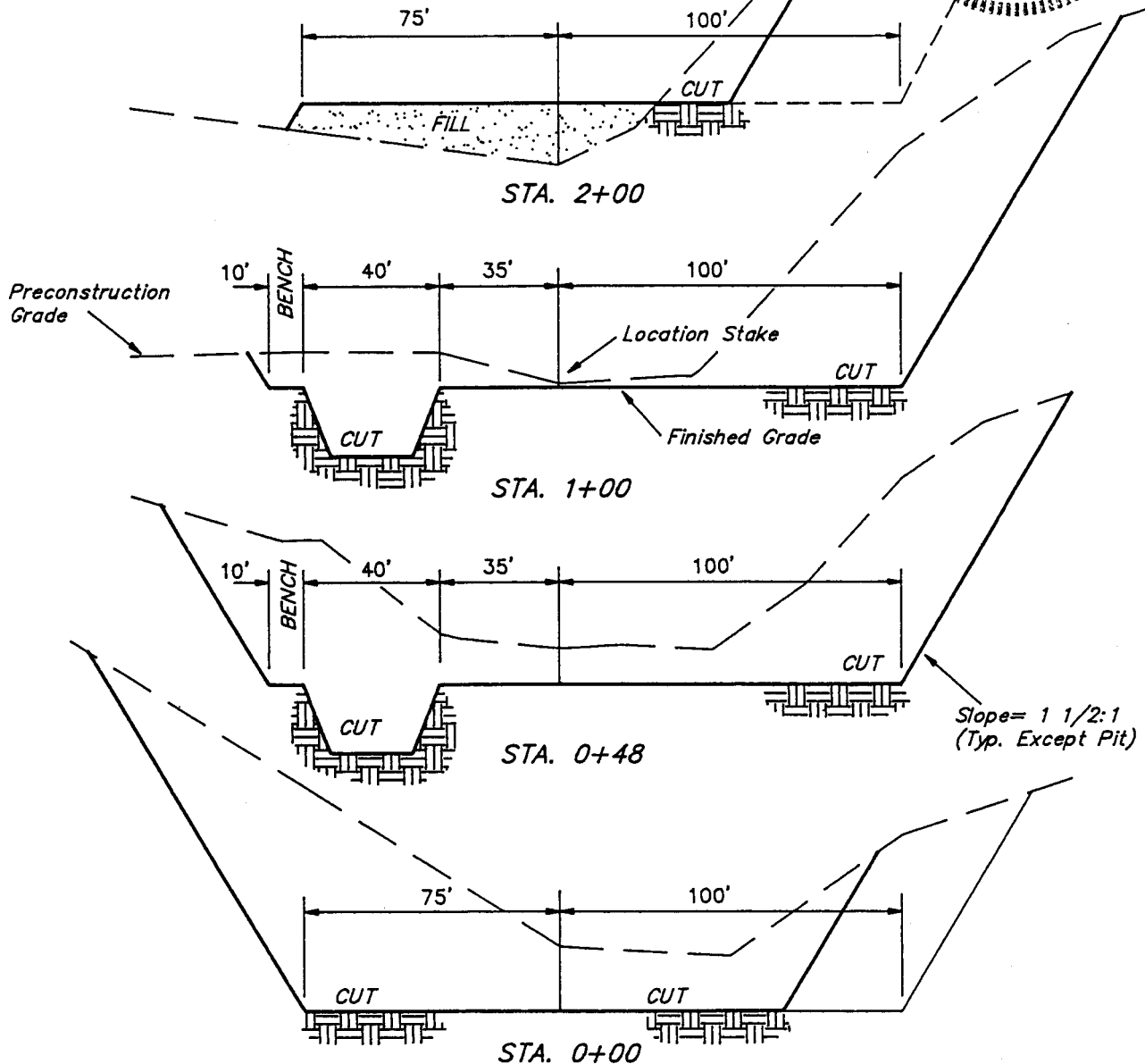
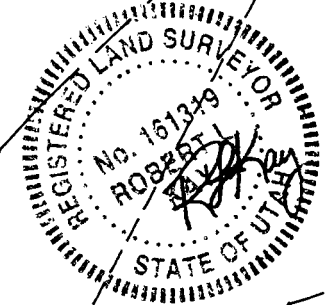
L & M CURTIS #15-67

SECTION 15, T18S, R7E, S.L.B.&M.

132' FNL 297' FEL



DATE: 4-2-97
DRAWN BY: C.B.T.

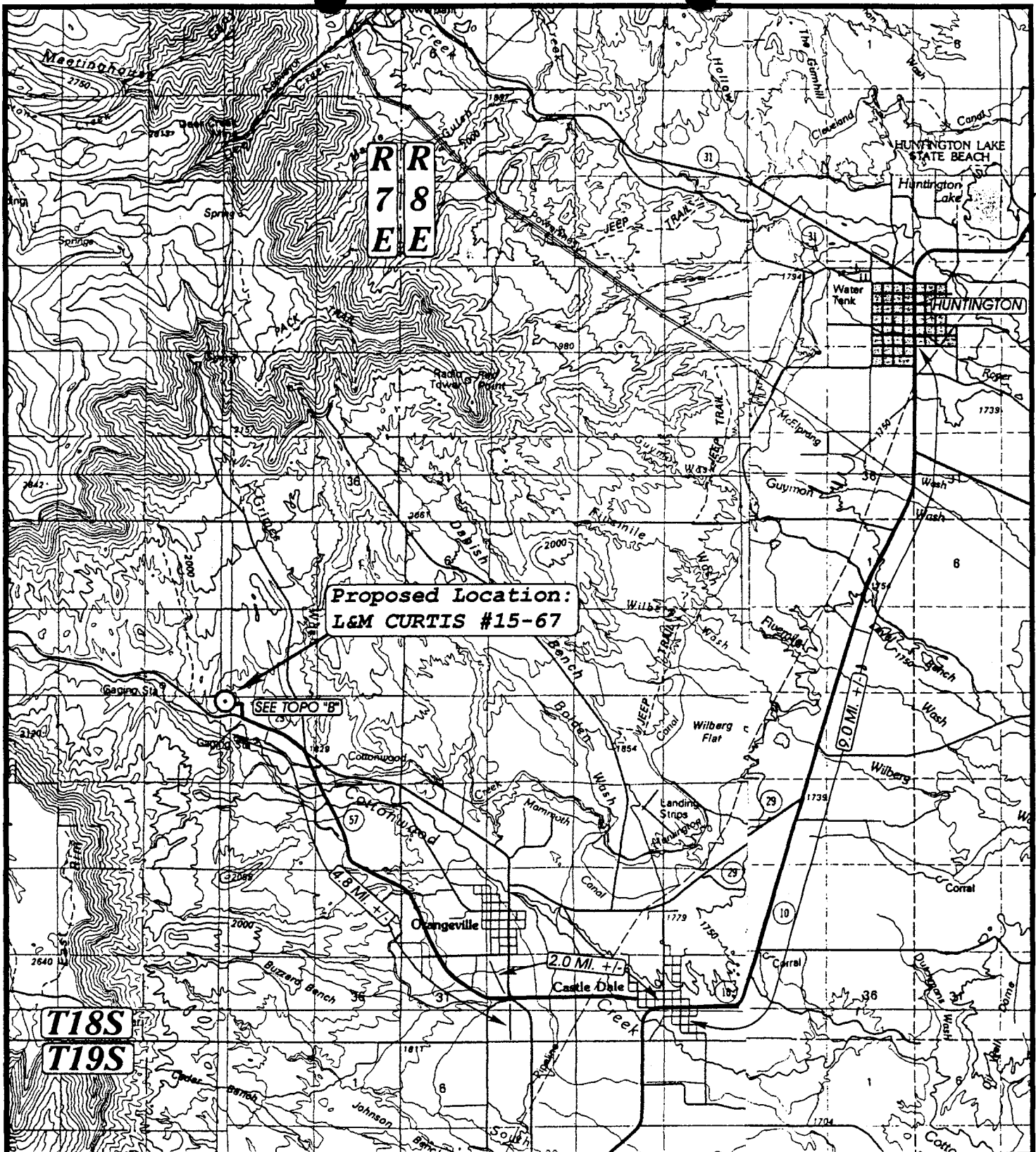


APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	650 Cu. Yds.
Remaining Location	=	16,410 Cu. Yds.
TOTAL CUT	=	17,060 CU.YDS.
FILL	=	990 U.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	16,020 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	990 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	15,030 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017



UELS

TOPOGRAPHIC
MAP "A"

DATE: 4-14-97
Drawn by: J.L.G.



TEXACO EXPLR. & PROD., INC.

L&M CURTIS #15-67
SECTION 15, T18S, R7E, S.L.B.&M.
132' FNL 297' FEL

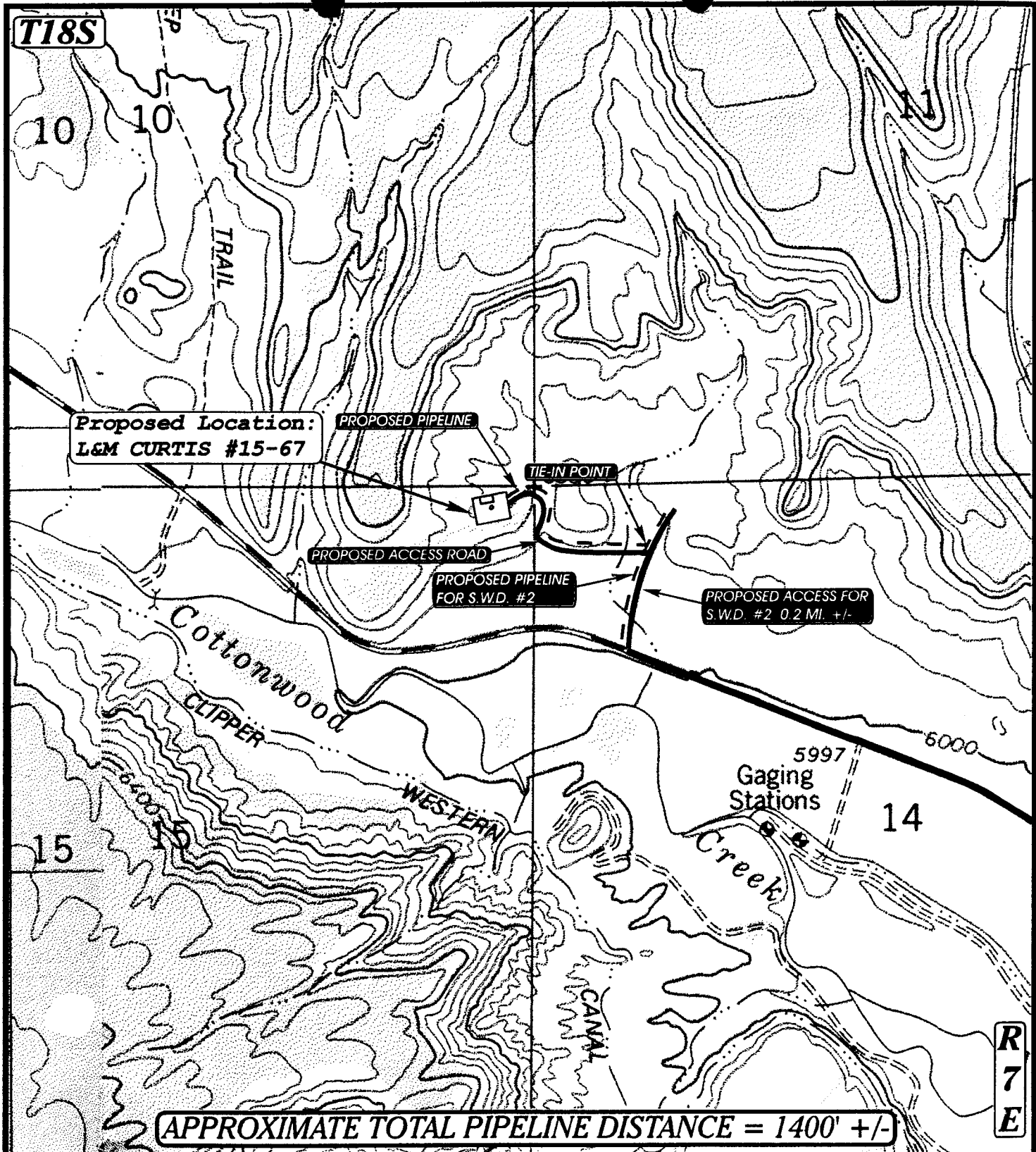


UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



L&M CURTIS #15-67
SECTION 15, T18S, R7E, S.L.B.&M.
132' FNL 297' FEL

SCALE: 1" = 2000'



UE
Ls

**TOPOGRAPHIC
MAP "C"**

--- Existing Pipeline
- - - Proposed Pipeline



TEXACO EXPLR. & PROD., INC.

L&M CURTIS #15-67

SECTION 15, T18S, R7E, S.L.B.&M.

DATE: 4-14-97

Drawn by: J.L.G.

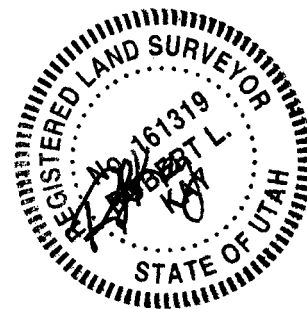
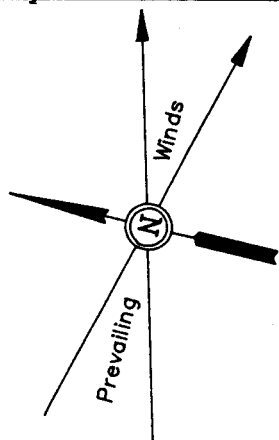
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 780-1017

SCALE: 1" = 1000'

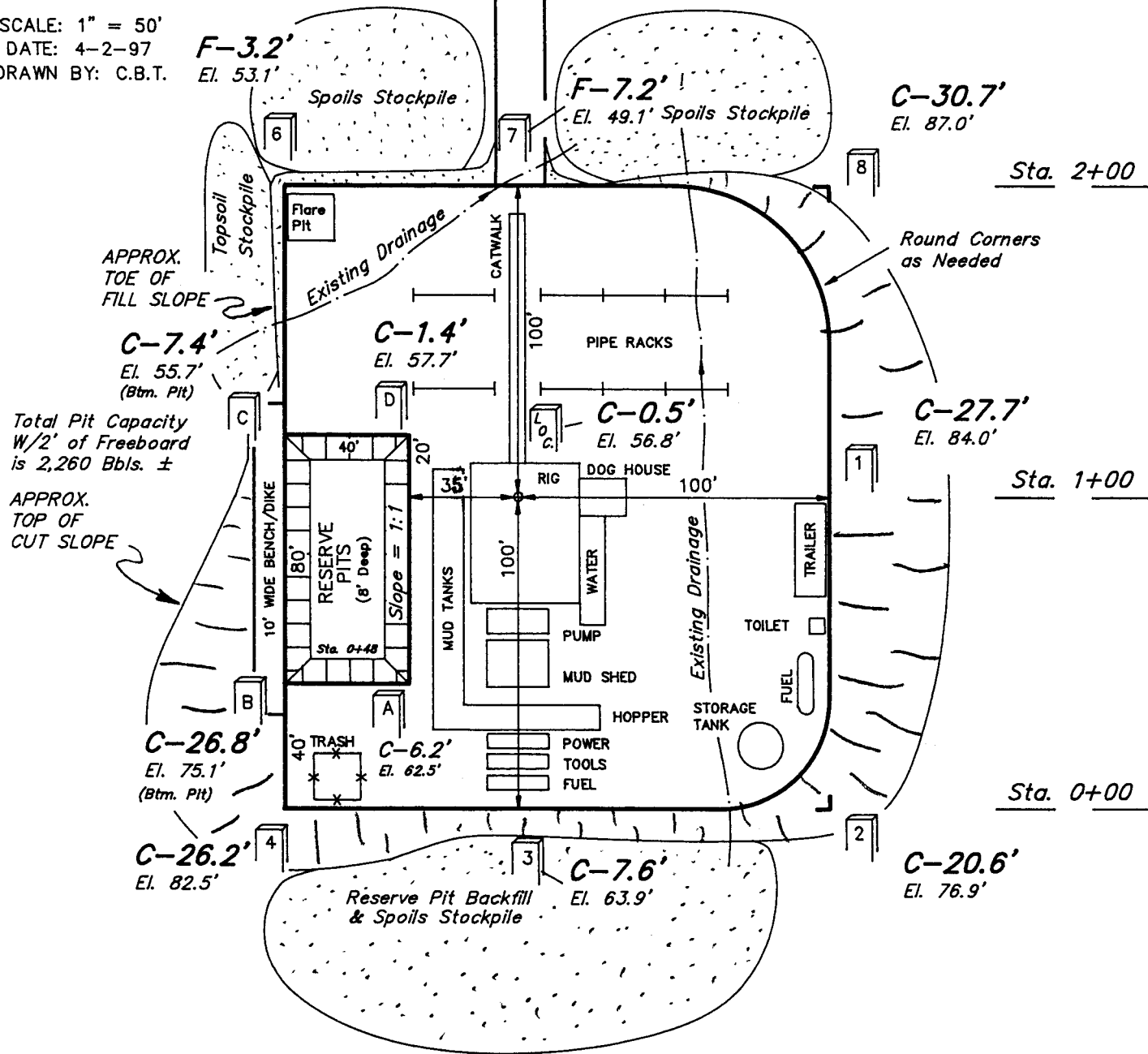
TEXACO EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

L & M CURTIS #15-67
SECTION 15, T18S, R7E, S.L.B.&M.
132' FNL 297' FEL



SCALE: 1" = 50'
DATE: 4-2-97
DRAWN BY: C.B.T.



Elev. Ungraded Ground at Location Stake = 6056.8'
 Elev. Graded Ground at Location Stake = 6056.3'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

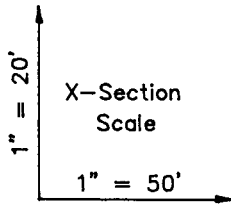
TEXACO EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

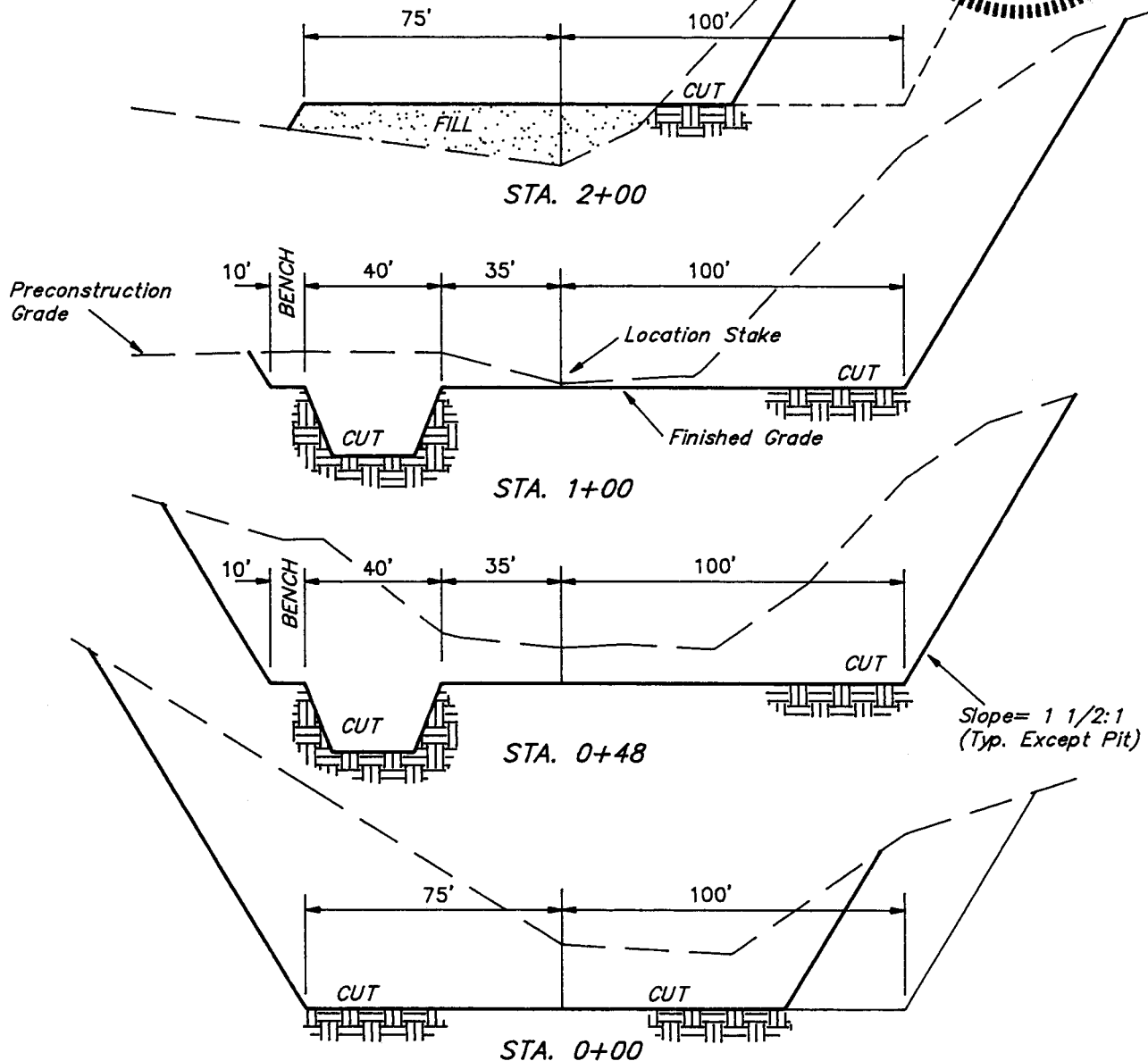
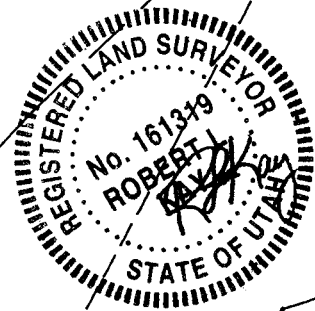
L & M CURTIS #15-67

SECTION 15, T18S, R7E, S.L.B.&M.

132' FNL 297' FEL



DATE: 4-2-97
DRAWN BY: C.B.T.



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 650 Cu. Yds.
Remaining Location	= 16,410 Cu. Yds.
TOTAL CUT	= 17,060 CU.YDS.
FILL	= 990 U.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 16,020 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 990 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 15,030 Cu. Yds.

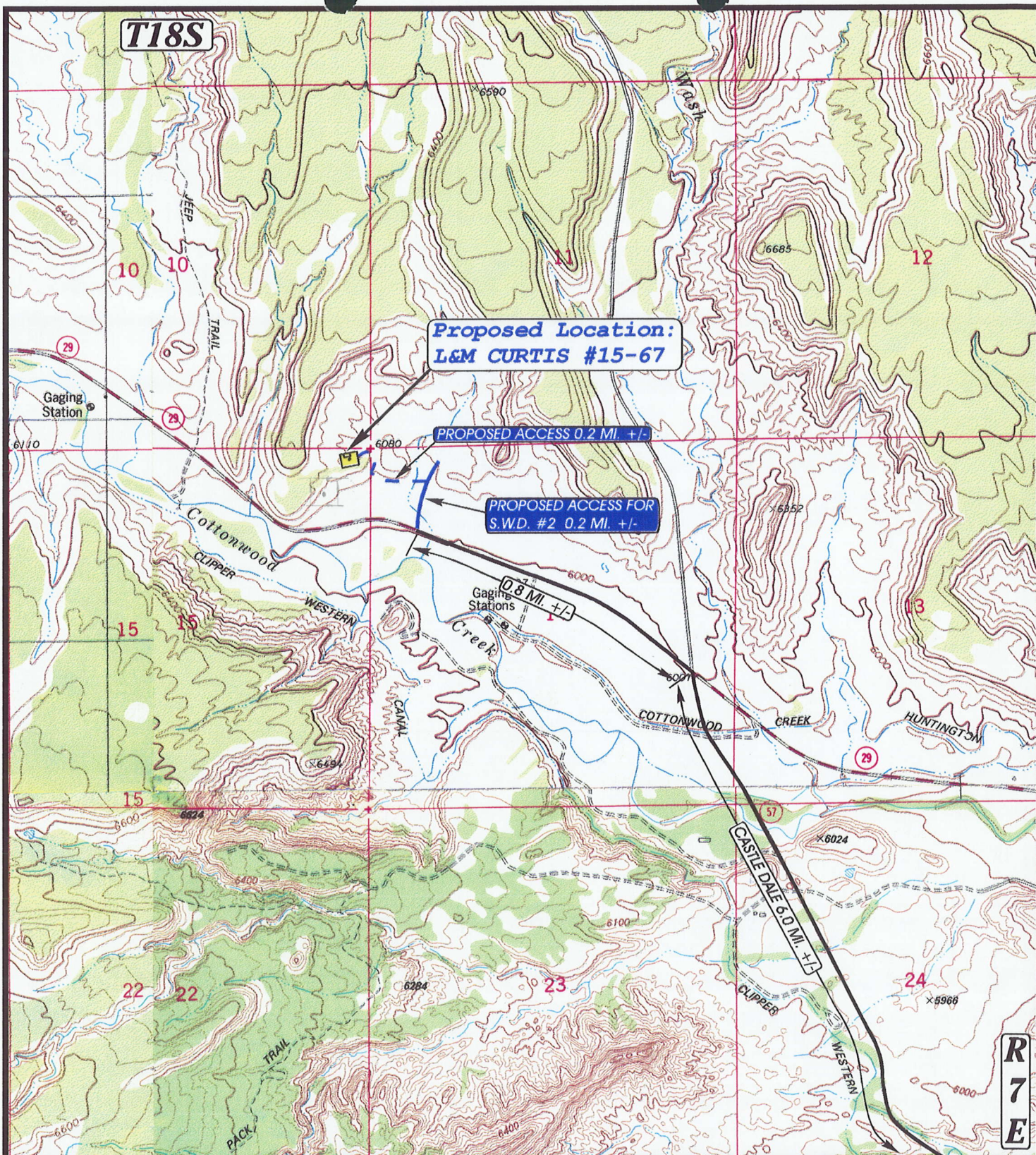
UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



DATE: 4-14-97
Drawn by: J.L.G.

N

L&M CURTIS #15-67
SECTION 15, T18S, R7E, S.L.B.&M.
132' FNL 297' FEL



UELS

TOPOGRAPHIC
MAP "B"

DATE: 4-14-97
Drawn by: J.L.G.

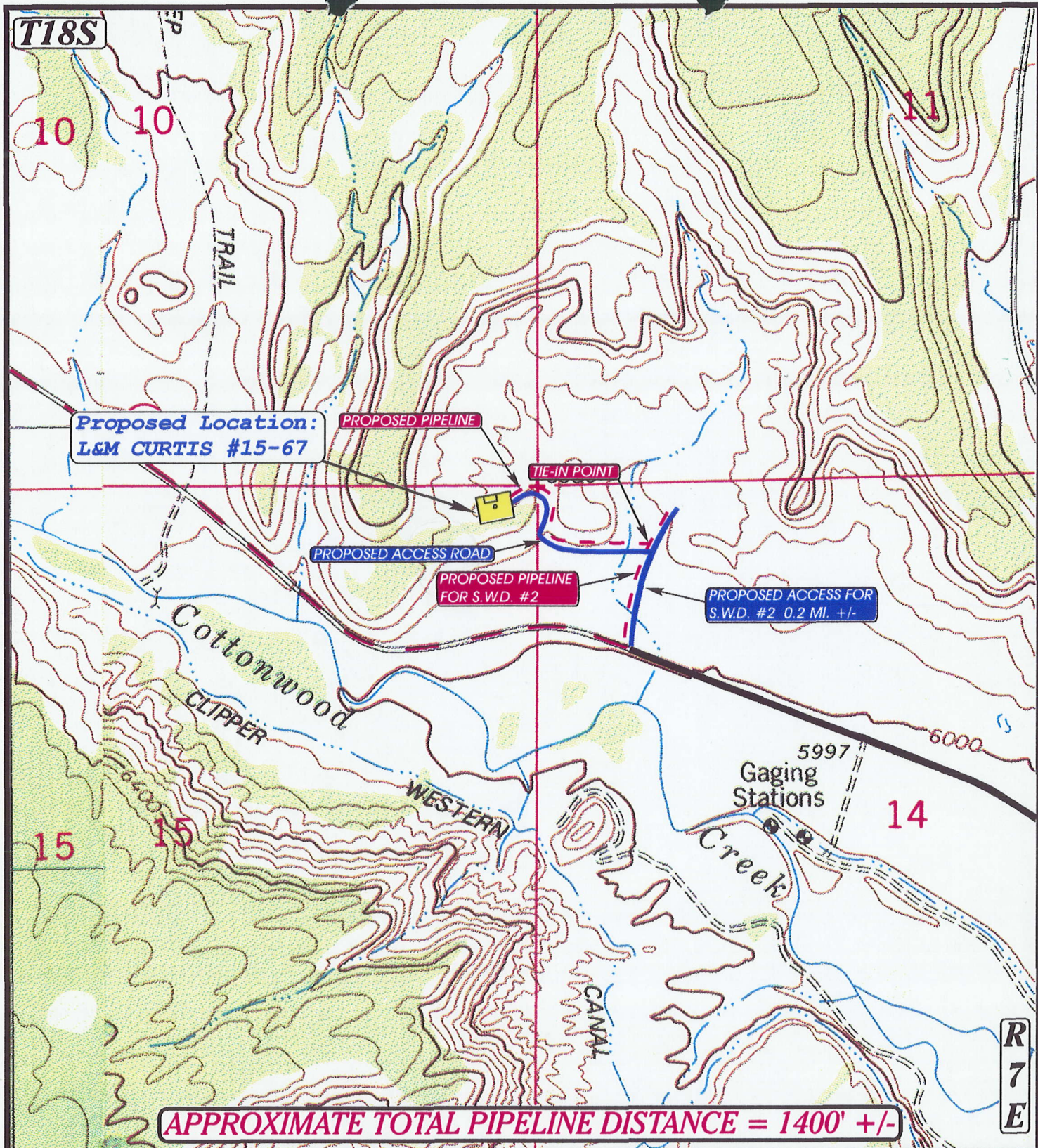


UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 2000'

TEXACO EXPLR. & PROD., INC.

L&M CURTIS #15-67
SECTION 15, T18S, R7E, S.L.B.&M.
132' FNL 297' FEL



U
E
L
S

TOPOGRAPHIC
MAP "C"

— — — — Existing Pipeline
- - - - Proposed Pipeline

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



SCALE: 1" = 1000'

TEXACO EXPLR. & PROD., INC.

L&M CURTIS #15-67
SECTION 15, T18S, R7E, S.L.B.&M.

DATE: 4-14-97
Drawn by: J.L.G.

STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)

1. Type of Well <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>COAL-BED METHANE</u>	5. Lease Designation and Serial Number: FEE
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397	7. Unit Agreement Name:
	8. Well Name and Number: L & M CURTIS 15-67
	9. API Well Number:
	10. Field and Pool, or Wildcat: WILDCAT

Location of Well

Footages: 297' NORTH 132' EAST

County: EMERY

QQ, Sec., T., R., M: NE, NE, 15, T18S, R7E

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> OTHER | |

Approximate date work will start

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> OTHER | |

Date of work completion

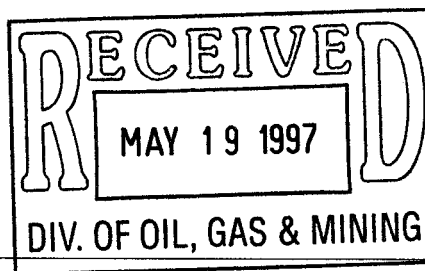
Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

TEXACO E. & P. INC. PROPOSES THE FOLLOWING ON THE SUBJECT WELL:

TEXACO REQUESTS EXCEPTION TO 'STANDARD LOCATION'. SINCE THIS WELL IS CLOSER THAN 460' FROM THE LEASE BOUNDARY, ATTACHED IS A LEASE PLAT SHOWING ALL SURROUNDING DRILLING UNITS, SHOWING MINERAL OWNERSHIP.



13.

Name and Signature

Ted A. Tipton

TITLE Operating Unit Manager DATE

5/16/97

(This space for State use only)

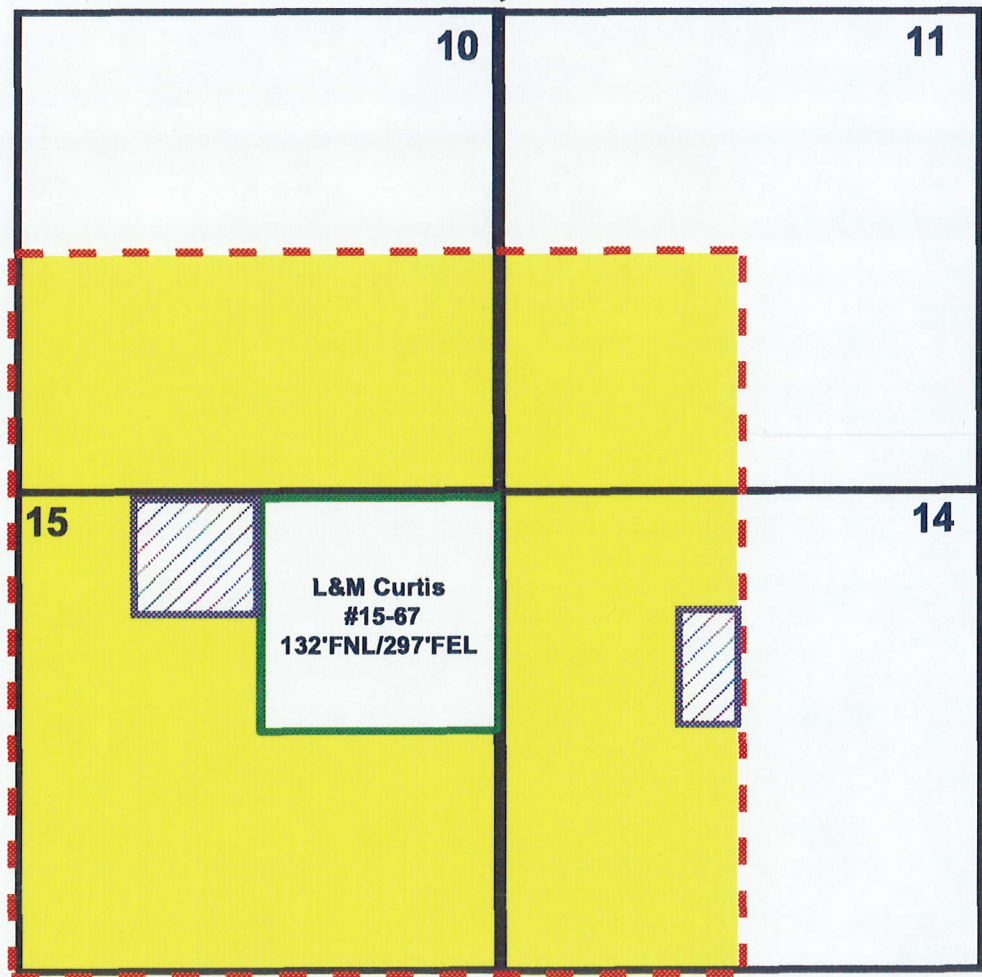
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/16/97

BY: John R. Day

L&M CURTIS #15-67

T18S,R7E



100% TEXACO



10 ac. Tract
more or less



28 ac Tract
more or less



92% TEXACO
8% CHANDLER & ASSOC.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/19/97

API NO. ASSIGNED: 43-015-30325

WELL NAME: L & M CURTIS 15-67
OPERATOR: TEXACO E & P INC (N5700)

PROPOSED LOCATION:
NENE 15 - T18S - R07E
SURFACE: 0297-FNL-0132-FEL
BOTTOM: 0297-FNL-0132-FEL
EMERY COUNTY
UNDESIGNATED FIELD (002)

LEASE TYPE: FEE
LEASE NUMBER: PATENTED

PROPOSED PRODUCING FORMATION: FRSD

INSPECT LOCATION BY: 05/30/97

TECH REVIEW	Initials	Date
Engineering	SRB	7/11/97
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal[] State[] Fee ☒
(Number 00-0058)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number BENNY OBTAINED)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

____ R649-2-3. Unit: _____
____ R649-3-2. General.
☒ R649-3-3. Exception.
____ Drilling Unit.
____ Board Cause no: _____
____ Date: _____

COMMENTS: Conf. Status req.,
Exc. loc. OK, Casing OK, cementing acc. to
SN dated 7/8/97, BOP OK, surf. use agr. OK.

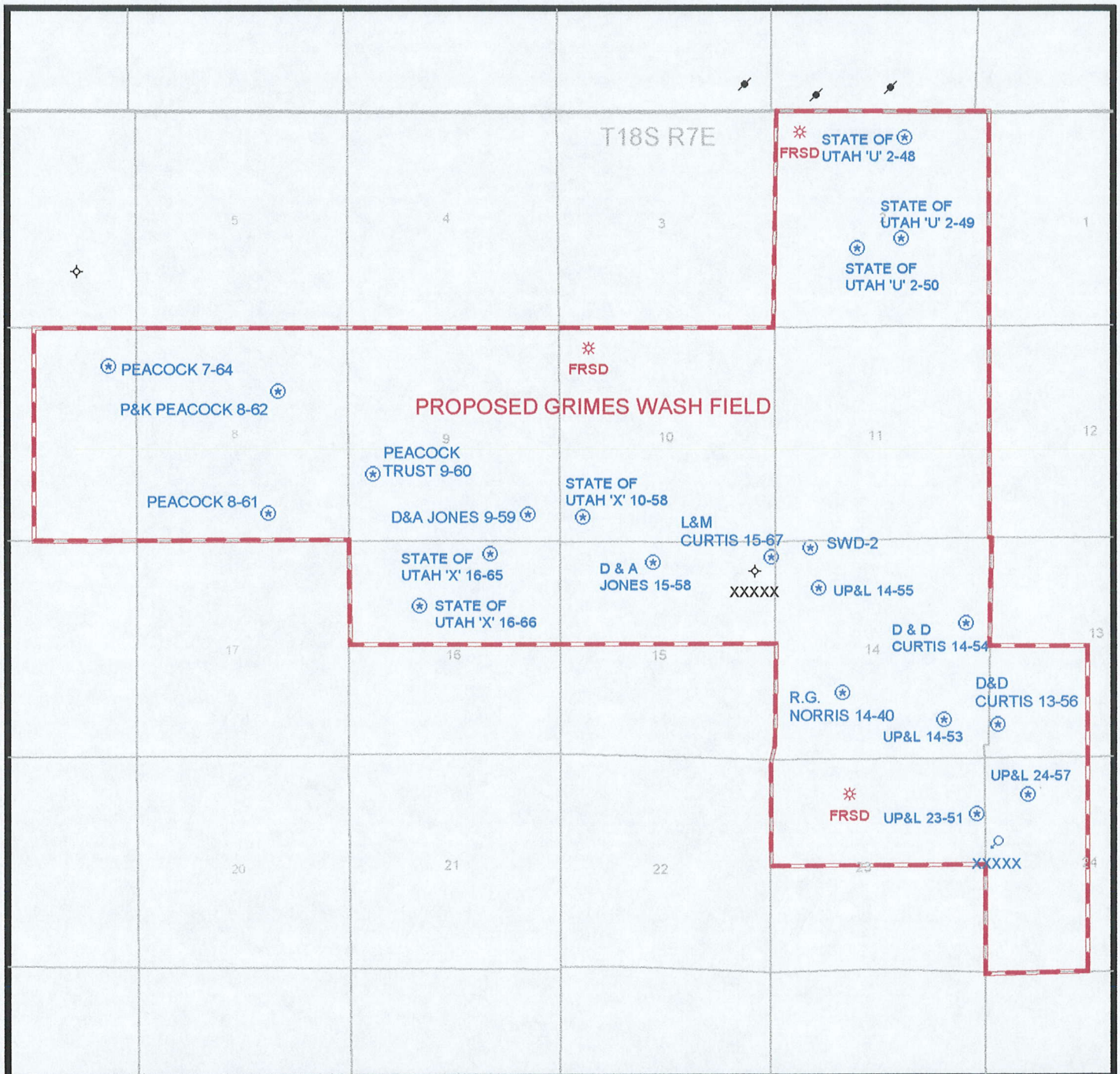
STIPULATIONS: 1. Statement of Basis
2. The cementing plan shall conform to the approval
issued for the Sundry notice dated 6/24/97.

OPERATOR: TEXACO (N5700)

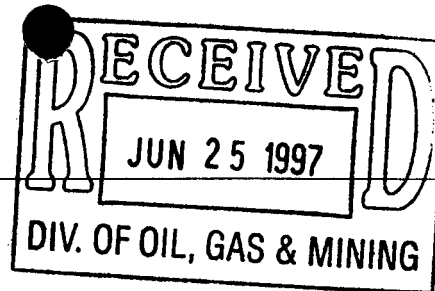
FIELD: GRIMES WASH PROPOSED (143)

SEC, TWP, RNG: 2,8-16,23 -24, T18S, R 7E

COUNTY: EMERY UAC: R649-3-2 & R649-3-3



PREPARED:
DATE: 20-MAY-97



Cox, Gary E

From: Snure, Chuck A
Sent: Tuesday, June 24, 1997 2:34 PM
To: Cox, Gary E
Cc: Knauss, Martin E; Lamarre, Robert A ; Jones, William V ; Donley, Richard S; Schaffitzel, Robert F
Subject: Easements/Surface Use Agreements

FYI -

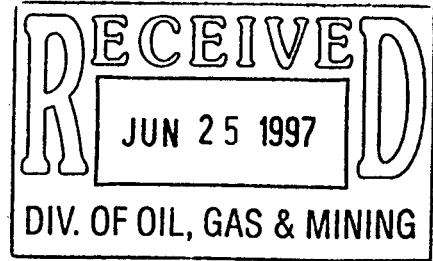
Easements/Surface Use Agreements from the appropriate surface owners have been signed covering the following wells:

#7-64
#8-61
#8-62
#8-63
#9-59
#9-60
#10-58
#14-55
#15-67
#15-68
#16-65
#16-66

= North of river.

50% of these are north of the river. Probably would be a good idea to contact the surface owners prior to commencing work on building the locations, etc. as a courtesy.

AFFIDAVIT



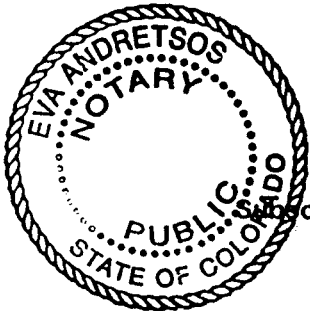
STATE OF COLORADO }
COUNTY OF DENVER }

GARY E. COX, of lawful age, being first duly sworn, on oath deposes and says that he is familiar with the following well(s) to be located and drilled in Township 18 South, Range 7 East, Emery County, Utah, to-wit:

WELL(S): D: A JONES # 9-59; L: M CURTIS # 10-58;
L: M CURTIS # 15-67; D: A JONES # 15-68

and that he is also familiar with, LYMAN JACK CURTIS; MARY A. CURTIS, who on the 9TH day of JUNE, 1997 executed an Easement/Surface Use Agreement in favor of TEXACO EXPLORATION AND PRODUCTION INC., and that said Easement/Surface Use Agreement grants TEXACO EXPLORATION AND PRODUCTION INC. the full use of all road and pipeline access to said well(s) and that all considerations for said access and location(s) for said well(s) have been tendered to and received by the surface owners for the above described well.

Further affiant saith not.



Gary E. Cox
GARY E. COX
ASSET TEAM MANAGER

Subscribed and sworn to before me this 24TH day of JUNE, 1997.

Eva Andretsos
Notary Public

My Commission Expires March 25, 1999
2965 S. Hudson St., Denver, CO 80222

STATE OF COLORADO }
COUNTY OF DENVER }

The foregoing instrument was acknowledged before me this 24TH day of JUNE, 1997, by GARY E. COX.

WITNESS my hand and official seal

Eva Andretsos
Notary Public

My Commission Expires: 3-25-99



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER: COAL-BED METHANE

2. Name of Operator:
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone Number:
3300 N. BUTLER AVE., FARMINGTON NM 87401 (505) 325-4397

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

CONFIDENTIAL

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input checked="" type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other <u>PRODUCTION CASING CEMENT DESIGN</u> | |

Approximate date work will start 6/25/97

CONFIDENTIAL

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E. & P. Inc. requests approval on the following:

Texaco proposes to modify the previously submitted cement plan on the wells listed below. Texaco will attempt to set cement to 500' above the top of the Ferron fm. Texaco will use the caliper log plus 10% to calculate the volume necessary. Texaco will also confirm cement top and bond with a cement bond log. Texaco will notify the U.D.O.G.M. of any water encountered during drill that may affect the cement job. The following are the wells effected by this change.

L. & M. CURTIS #13-56	R.G. NORRIS #14-40	U.P. & L. #14-53	D. & D. CURTIS 14-54
U.P. & L. #14-55	U.P. & L. #23-51	D. & A. JONES #9-59	L. & M. CURTIS #15-67
L. & M. CURTIS #10-58	D. & A. JONES #15-68	PEACOCK TRUST #9-60	PEACOCK TRUST #7-64
U.P. & L. #24-57	PEACOCK TRUST #8-63	P. & K. PEACOCK #8-62	PEACOCK TRUST # 8-61
STATE OF UTAH 'X' #16-66	STATE OF UTAH 'X' #16-65		

13.

Name & Signature: Rachael Hinde

Operating Unit Manager 6/24/97

Title: _____

Date: _____

(This space for State use only)

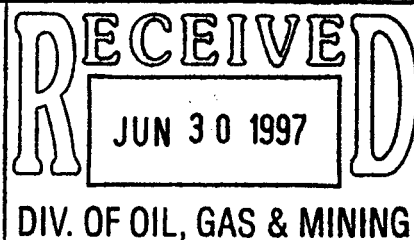
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/10/97

BY: John R. B...

*See attached
Conditions of
Approval.*

(See Instructions on Reverse Side)



ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: Texaco Exploration and Production, Inc.

WELL NAME & NUMBER: L & M Curtis 15-67

API NUMBER: 43-015-30325

LEASE: Fee FIELD/UNIT: Wildcat

LOCATION: 1/4, 1/4 NENE Sec: 15 TWP: 18S RNG: 7E 297 FNL 132 FEL

LEGAL WELL SITING: 460 F SEC. LINE; F 1/4, 1/4 LINE; 940 F ANOTHER WELL.

GPS COORD (UTM): x = ; y = (uncorrected; NAD27)

SURFACE OWNER: Lyman J Curtis, 180 East 300 North, Orangeville, UT 84567
(phone # 801 748 2655)

PARTICIPANTS

C. Kierst (DOGM), Ron Wirth (Texaco); Surface owner was informed by
phone on 6/25/97 but was unable to attend the onsite. Bryant Anderson
& Jordan Hansen represented Emery County.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Western margin of Colorado Plateau / ~1.75 miles northeast of upper
bench cliffs (East Rim - 1400' cliffs below North Horn Mountain) of
the west northwestward dipping strata of the Wasatch Plateau.
Location is ~1300' northeast of Cottonwood Creek and ~900' north of
Highway 29.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat

PROPOSED SURFACE DISTURBANCE: 200' X 155' pad with 40' X 80' X 8'
(including berm) inboard pit. ~0.4 miles of new approach road.
Topsoil is stockpiled outboard of the pad on the east end of the north
side of the pad. Reserve pit backfills and excess cut spoils are
stockpiled outboard of the pad on the east and west sides of the pad.
Cut and fill slopes will expand the disturbed area beyond the
dimensions of the pad.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: A-1 (PGW), Jack
Curtis #41-15 (PA) Sec. 15 T18S R7E

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: No production facilities on pad.

SOURCE OF CONSTRUCTION MATERIAL: Material from onsite or approach road disturbed areas will be used where possible. Any ancillary gravel will be brought from an approved gravel pit although ad hoc needs are unlikely.

ANCILLARY FACILITIES: _____

WASTE MANAGEMENT PLAN:

Portable chemical toilets and interim holding tanks will be used until a code-compliant final disposition at an approved disposal site can be made; trash cage on location will be emptied into an approved landfill after cessation of drilling operations. Reserve pit will be dried after use, perforated and then buried. If the volume of fluid is too great to easily dry in the pit it will be disposed of at an approved disposal site. Water produced during testing and completion will be stored in a storage tank or the reserve pit.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Numerous stock watering rights exist along Cottonwood Creek within a mile of the pad. Cottonwood Creek is ~1300' northeast of the location. Cottonwood Creek flows through Orangeville and Castle Dale, ~3-6 miles southeast, and eventually into the San Rafael River.

FLORA/FAUNA: dwarfed sagebrush, cactus / birds, coyotes, rodents, elk, deer, reptiles.

SOIL TYPE AND CHARACTERISTICS: Moderately permeable soil ranging in grain size between clay and boulders developed on the middle unit of the Emery Sandstone Member of the Cretaceous Mancos Shale. Soil is thin. The soil incorporates eroded material from the pediment mantle covering a small knoll on the south side of location.

SURFACE FORMATION & CHARACTERISTICS: Middle Unit of the Emery Sandstone Member of the Cretaceous Mancos Shale on nearby low bluffs. The well will probably be spudding into the Middle Unit of the Emery Sandstone Member and it is probable that the Lower Sandstone Unit of the Emery Sandstone will be encountered. The Upper and Lower Units are reputed to be tight and not sources of water encountered during drilling (pers. comm., Robert Schaffitzal, Texaco, 4/30/97). Middle unit sediments are light, bluish or dark gray and medium to thin bedded.

EROSION/SEDIMENTATION/STABILITY: Minor undermining, in 8' deep drainages crossing the NE corner of the pad. Erosion is limited to minor dry washes during cloudbursts, high winds and periods of rapid

snowmelt with sedimentation occurring during the wane of these episodes.

PALEONTOLOGICAL POTENTIAL: poor

RESERVE PIT

CHARACTERISTICS: 40' X 80' X 8' inboard, rectangular, excavated pit.

LINER REQUIREMENTS (Site Ranking Form attached): Minimum 12 mil synthetic liner

SURFACE RESTORATION/RECLAMATION PLAN

As per Surface Owner's Agreement.

SURFACE AGREEMENT: Affidavit of Surface Owner's Agreement not on file.

CULTURAL RESOURCES/ARCHAEOLOGY: None required on private land.

OTHER OBSERVATIONS/COMMENTS

Golden eagle nests are > 1/2 mile away. Critical deer and elk winter range. The location was flipped over from the location layout leaving the pit next to the cut bank on the southeast of the location. The existing drainage will be routed around the pad. The road will still enter the pad on the northeast side.

ATTACHMENTS:

4 Photo. The site was photographed and characterized on 7/2/97.

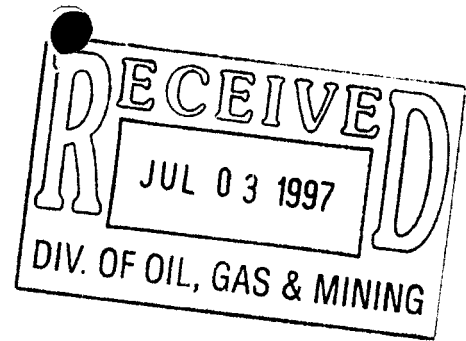
Christopher Kierst
DOGM REPRESENTATIVE

7/2/97 / 1:50 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	_____
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	_____
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	_____
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>10</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score (Level I Sensitivity)		<u>30</u>

AFFIDAVIT



STATE OF COLORADO }
COUNTY OF DENVER }

GARY E. COX, of lawful age, being first duly sworn, on oath deposes and says that he is familiar with the following well(s) to be located and drilled in Township 18 South, Range 7 East, Emery County, Utah, to-wit:

WELL(S): L & M CURTIS # 15-67

and that he is also familiar with , GARY JACK CURTIS & SANDRA W. CURTIS, who on the 20TH day of JUNE, 1997 executed an Easement/Surface Use Agreement in favor of TEXACO EXPLORATION AND PRODUCTION INC., and that said Easement/Surface Use Agreement grants TEXACO EXPLORATION AND PRODUCTION INC. the full use of all road and pipeline access to said well(s) and that all considerations for said access and location(s) for said well(s) have been tendered to and received by the surface owners for the above described well.

Further affiant saith not.



Gary E. Cox
GARY E. COX
ASSET TEAM MANAGER

Subscribed and sworn to before me this 30TH day of JUNE, 1997.

Eva Andretsos
Notary Public

STATE OF COLORADO }
COUNTY OF DENVER }

My Commission Expires March 25, 1999
2965 S. Hudson St., Denver, CO 80222

The foregoing instrument was acknowledged before me this 30TH day of JUNE, 1997, by GARY E. COX.

WITNESS my hand and official seal

Eva Andretsos
Notary Public

My Commission Expires: 3-25-99



DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: Texaco Exploration and Production, Inc.

Name & Number: L & M Curtis 15-67

API Number: 43 - 015 - 30325

Location: 1/4, 1/4 NENE Sec. 15 T. 18 S R. 7 E

Geology/Ground Water:

A nearby ground and surface water resource and nearby irrigation water supply well militates the need for the protection of a lined pit. There is moving water in Cottonwood Creek. The proposed casing program should adequately protect any zones of water penetrated. The two Emery Sandstone Units are considered to be tight, and do not present a significant water resource. They will not require the protection of cemented casing if encountered below the proposed length of surface casing.

Reviewer: Christopher Kierst

Date: 7 / 7 / 97

Surface:

Precipitation will be deflected around the pit with berms. There are nearby culinary water supply wells. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. No 404 dredge and fill permit is deemed needed. No flash flood hazard is evident in the area of the location. Approval of an exception location to make the pad more remote from the nearby private dwelling and highway is recommended.

Reviewer: Christopher Kierst

Date: 7 / 7 / 97

Conditions of Approval/Application for Permit to Drill:

1. Berm pit & location as amended.
2. Site infrastructure as per drilling location plat is to be flipped 180 degrees as per pre-site discussion.
3. Minimum 12 mil synthetic lined pit.
4. Soil storage as per amended drilling location plat.
5. Ad hoc construction materials will be acquired from approved sources.
6. Recommend reseeding infrequently used areas of production location with wildlife forage seed mix preferred by Division of Wildlife Resources (to restore as much of the pad as possible to production of food and cover for wildlife as rapidly as possible) as soon as conveniently possible after completion of well.
7. Discuss access road up the dry wash with Mark Page.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

CONDITIONS OF APPROVAL

Well Name and Number: Various
API Number: Various
Operator: Texaco Exploration & Production Inc.
Type of Approval Requested: Modify casing cementing program
Reference Document: Sundry notice dated 6/24/97

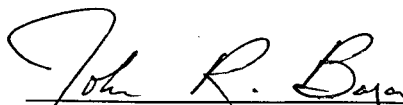
Approval Conditions:

1. The operator shall monitor the drilling conditions between the surface casing and final depth of the well to determine if any water is encountered while air drilling. If water is encountered, the operator shall immediately notify one of the following staff members of the Division of Oil, Gas and Mining.

Division personnel: John Baza, Petroleum Engineer (801)538-5334
Gilbert Hunt, Environmental Manager (801)538-5297

In such cases, the production casing shall be cemented in place using the cementing program proposed in the referenced sundry notice, but an appropriate type and volume of cement will also be pumped down the surface casing - production casing annulus (bradenhead squeeze) in order to seal off any underground water from reaching the surface.

2. In the event a substantial number of wells exhibit water encountered while drilling below the surface casing, the Division may rescind this approval and require the operator to submit an alternative proposal for cementing the surface casing and production casing in future wells drilled in this area.


John R. Baza, Petroleum Engineer

7/8/97
Date



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 11, 1997

Texaco Exploration & Production, Inc.
3300 North Butler Avenue, Suite 100
Farmington, New Mexico 87401

Re: L & M Curtis 15-67 Well, 297' FNL, 132' FEL, NE NE, Sec. 15,
T. 18 S., R. 7 E., Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30325.

Sincerely,

Lowell P. Braxton
Deputy Director

lwp

Enclosures

cc: Emery County Assessor
Bureau of Land Management, Moab District Office

Operator: Texaco Exploration & Producing, Inc.
Well Name & Number: L & M Curtis 15-67
API Number: 43-015-30325
Lease: Fee
Location: NE NE Sec. 15 T. 18 S. R. 7 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated July 7, 1997 (copy attached).

5. The cementing plan shall conform to the approval issued for the sundry notice dated June 24, 1997.

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

Name of Company: TEXACO E & P

Well Name: L & M CURTIS 15-67

Api No. 43-015-30325

Section: 15 Township: 18S Range: 7E County: EMERY

Drilling Contractor: _____

Rig # _____

SPUDDED:

Date: 8/8/97

Time: 1:00 PM

How: DRY HOLE

Drilling will commence: _____

Reported by: RANDY MAI

Telephone NO.: 1-801-636-6816

Date: 8/8/97 Signed: C. GAGON

J



TEXACO

FAX TRANSMITTAL COVER SHEET

NOTE: DO NOT USE BLUE OR RED INK OR PENCIL ON THIS FORM. THEY WILL NOT REPRODUCE

DATE: Aug 29, 1997 ☐ URGENT ☐ ROUTINE NO. OF PAGES C + 3MESSAGE TO: Lisha CorrovaTELEPHONE NO. 801 538 5296 FAX MACHINE NO. 801 359 3940DEPT./DIV./SUBS. Utah OGMLOCATION SALT LAKE ROOM NO. _____MESSAGE FROM: Tami DenetsoTELEPHONE NO. 505 325 4397 FAX MACHINE NO. 505 325 5398

DEPT./DIV./SUBS. _____

LOCATION FARMINGTON NM ROOM NO. _____

SENDING DEPT. APPROVAL _____ TIME TRANSMITTED _____

☐ RETURN ORIGINAL VIA INTER-OFFICE MAIL ☐ RETURN ORIGINAL CALL SENDER TO PICK UP

ADDITIONAL COMMENTS:

Entity Action

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR TEXACO E & P INC.
ADDRESS 3300 N. BUTLER
FARMINGTON, NM 87401

OPERATOR ACCT. NO. 11 5700

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	APT NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	12198	4301530277	UTAH FEDERAL P 10-43	NW/SE	10	18S	7E	EMERY	10-25-96 10/26/97	
WELL 1 COMMENTS: Entities added 9-5-97. Lee											
A	99999	12199	4301530327	PEACOCK TRUST 7-64	NE/NE	7	18S	7E	EMERY	07/05/97	
WELL 2 COMMENTS:											
A	99999	12200	4301530318	D & A JONES 15-68	NE/NW	15	18S	7E	EMERY	07/08/97	
WELL 3 COMMENTS:											
A	99999	12201	4301530310	L & M CURTIS 10-58	SW/SW	10	18S	7E	EMERY	07/17/97	
WELL 4 COMMENTS:											
A	99999	12202	4301530329	D & A JONES 9-59	SE/SE	9	18S	7E	EMERY	07/18/97	
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Signature

Admin. Associate III

Title

Date

Phone No. (505) 325-4397

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR TEXACO E & P INC.

OPERATOR ACCT. NO. 115700

ADDRESS 3300 N. BUTLER

FARMINGTON, NM 87401

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12203	4301530312	STATE OF UTAH'X'16-65	NW/NE	16	18S	7E	EMERY	07/20/97	
WELL 1 COMMENTS: <i>Entities added 9-5-97. Lee</i>											
A	99999	12204	4301530311	STATE OF UTAH'X'16-66	SE/NW	16	18S	7E	EMERY	07/20/97	
WELL 2 COMMENTS:											
A	99999	12205	4301530328	PEACOCK TRUST 8-63	SE/NW	8	18S	7E	EMERY	07/07/97	
WELL 3 COMMENTS:											
A	99999	12206	4301530321	PEACOCK TRUST 9-60	NW/SW	9	18S	7E	EMERY	08/08/97	
WELL 4 COMMENTS:											
A	99999	12207	4301530316	U P & L 24-57	NW/NW	24	18S	7E	EMERY	08/07/97	
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Signature

Admin. Associate III

Title

Date

Phone No. 1505 325-4397

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR TEXACO E & P INC.

OPERATOR ACCT. NO. 11 5700

ADDRESS 3300 N. BUTLER

FARMINGTON, NM 87401

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	12208	4301530315	U P & L 23-51	SE/NE	23	18S	7e	EMERY	08/07/97	
WELL 1 COMMENTS: <i>Entities added 9-5-97. Lec</i>											
A	99999	12209	4301530326	PEACOCK TRUST 8-61	NE/SE	8	18S	7E	EMERY	08/08/97	
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Signature

Admin. Associate III

Title

Date

Phone No. (505) 325-4397

STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)

1. Type of Well <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER COAL-BED METHANE	5. Lease Designation and Serial Number: FEE
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397	7. Unit Agreement Name:
	8. Well Name and Number: L & M CURTIS 15-67
	9. API Well Number: 4301530325
	10. Field and Pool, or Wildcat: WILDCAT

Location of Well

Footages: 297' NORTH 132' E County: EMERY
QQ, Sec.T.,R.,M: NE, NE, 15, T18S, R1E State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Multiple Completion	<input checked="" type="checkbox"/> OTHER SPUD & CASING SET
<input type="checkbox"/> OTHER	
Approximate date work will start	Date of work completion 9/24/97
	Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form.
	* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

TEXACO E. & P. INC. HAS COMPLETED THE FOLLOWING ON THE SUBJECT WELL:

8/8/97 - DRILL 12-1/4" HOLE TO 286'. SET 7 JTS. 8-5/8", 24#, J-55 SURFACE CASING AT 286'. CEMENT WITH 130 SX 'G' CEMENT (15.8 PPG). CIRCULATE 3 BBL. TO SURFACE.

9/17/97 - RIG UP DRILL RIG. NU BOP. TEST TO 2000 PSI, TEST CASING TO 1500 PSI, OK. DRILL WITH 7-7/8" BIT TO 3170' (T.D. ON 9/23/97). CIRCULATE HOLE FOR LOGS. RIG UP SCHLUMBERGER FOR OPEN HOLE LOGS. LOG PLATFORM EXPRESS SUITE. CIRCULATE HOLE FOR PRODUCTION CASING.

9/23/97 - RUN 72 JTS. 5-1/2", 17#, K-55 CASING. SET AT 3160'. CEMENT WITH 120 SX 'RFC' CEMENT. RIG DOWN. INSTALL WELLHEAD. RELEASE RIG ON 9/24/97, 4:00 A.M..

13.

Name and Signature

Allen Davis

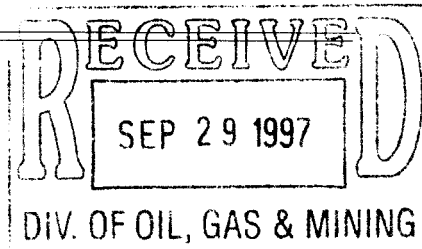
TITLE

Operating Unit Manager

DATE

9/25/97

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)

1. Type of Well <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER COAL-BED METHANE	5. Lease Designation and Serial Number: FEE
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397	7. Unit Agreement Name:
Location of Well Footages: 297' NORTH 132' EAST QQ, Sec., T., R., M.: NE , NE , 15 , T18S , R7E	8. Well Name and Number: L & M CURTIS 15-67
	9. API Well Number: 4301530325
	10. Field and Pool, or Wildcat: WILDCAT

CONFIDENTIAL

County: EMERY
State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> OTHER _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> OTHER COMPLETION | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

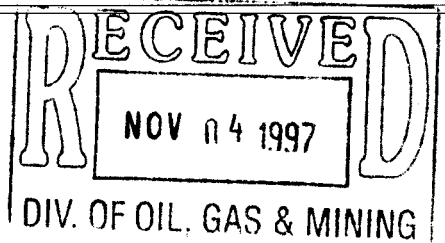
TEXACO E. & P. INC. HAS COMPLETED THE FOLLOWING ON THE SUBJECT WELL:

10/16/97 - RIG UP SERVICE UNIT. RUN CBL, TOP OF CEMENT @ 2150'. PERFORATE 2967'-76' W/ 4 SPF. PREPARE TO FRAC INTERVAL. FRAC W/ 950 BBL. BORATE GEL, 51,100# 16/30 SAND. RIH W/ RBP, SET AT 2950'. DUMP 6' SAND ON RBP. PERFORATE 2913'-17', 2879'-95' W/ 8 SPF, 0.45" HOLES. FRAC INTERVAL W/ 978 BBL. GEL AND 110,000# 16/30 SAND. RIH W/ RBP, SET AT 2860'. DUMP 6' SAND ON RBP. PERFORATE 2822'-38' W/ 8 SPF, 0.45" HOLES. FRAC INTERVAL W/ 725 BBL. GEL, 80,000# 16/30 SAND. CLEAN UP WELL. RELEASE RBP'S. CLEAN OUT TO 3105' (PBD). RUN IN HOLE W/ 2-7/8" TUBING. SET AT 3083'. RUN RODS AND PUMP IN HOLE. WAIT ON PIPELINE CONNECTION.

CONFIDENTIAL

13. Name and Signature Allen Davis TITLE Operating Unit Manager DATE 10/29/97

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL ☐ GAS ☒ DRY ☐ OTHER COAL-BED METHANE
WELL WELL1b. Type of Completion
NEW ☒ WORKO ☐ DEEP ☐ PLUG ☐ DIFF. ☐ OTHER
WELL VER EN BACK RESVR.2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At Surface

Unit Letter A : 297' Feet From The NORTH Line and 132' Feet From The EAST Line

At top prod. interval reported below

At Total Depth

15. Date Spudded 8/8/97 16. Date T.D. Reached 9/23/97 17. Date Compl. (Ready to Prod.) 10/30/97 (Plug Abd) 18. Elevations (Show whether DF, GR, RT, GR, etc.) 6057' 19. Elev. Casinhead

20. Total Depth, MD & TVD 3170 21. Plug Back T.D., MD & TVD 3105' 22. If Multiple Compl., How Many* 1 23. Intervals Drilled By --> Rotary Tools XX CableTools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*

2822' - 2976' (GROSS INTERVAL) FERRON FM.

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

NEUTRON DENSITY / INDUCTION, CBL 9-26-97

27. Was Well Cored Yes ☐ No ☒

(Submit

Drill Stem Test Yes ☐ No ☒

(See Reverse Side)

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	289'	11"	130 SX	
5-1/2"	17#	3160'	7-7/8"	120 SX	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	3085'	

31. Perforation record (interval, size, and number)

2822' - 38' 4 JSPF, 0.45" HOLES
2879' - 95' 8 JSPF, 0.45" HOLES
2913' - 17' 8 JSPF, 0.45" HOLES
2967' - 76' 4 JSPF, 0.45" HOLES

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

RECEIVED
JAN 26 1998
DIV. OF OIL, GAS & MINING

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2822'-2838'	725 BBL. FRAC GEL, 80,000# 16/30 SAND
2879'-2917'	978 BBL. FRAC GEL, 110,000# 16/30 SAND
2967'-2976'	950 BBL. FRAC GEL, 51,100# 16/30 SAND

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING -					Well Status (Prod. or Shut-in) PROD.	
Date of Test 1/12/98	Hours tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 10	Water - Bbl. 34	Gas - Oil Ratio NA	
Flow Tubing Press. NA	Casing Pressure 75 PSI	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 10	Water - Bbl. 34	Oil Gravity - API -(Corr.) NA		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By
R. WIRTH

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE

TYPE OR PRINT NAME

TITLE Operating Unit Manager

DATE

1/20/98

Allen Davis

See Spaces for Additional Data on Reverse Side

This form should be completed in compliance with Utah Oil and Gas Conservation General Rules. If not a file prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33 Submit a separate completion report on this form for each interval to be separately produced (see instruction for item 22 and 24 above).

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					FERRON FM	2820'	



TEXACO

FAX TRANSMITTAL COVER SHEET

NOTE: DO NOT USE BLUE OR RED INK OR PENCIL ON THIS FORM. THEY WILL NOT REPRODUCE

DATE: JAN 30, 1998 ~~01-29-98~~ ☒ URGENT ☐ ROUTINE NO. OF PAGES C+1

MESSAGE TO: Lisha Cordova

TELEPHONE NO. (801) 538 5296 FAX MACHINE NO. 801 359-3946

DEPT./DIV./SUBS. Wah OGM

LOCATION Salt Lake ROOM NO. _____

MESSAGE FROM: Kami Denetsu

TELEPHONE NO. 505 325 4397 FAX MACHINE NO. 505 325 5398

DEPT./DIV./SUBS. _____

LOCATION FARMINGTON NM ROOM NO. _____

SENDING DEPT. APPROVAL _____ TIME TRANSMITTED _____

☐ RETURN ORIGINAL VIA INTER-OFFICE MAIL

☐ RETURN ORIGINAL CALL SENDER TO PICK UP

ADDITIONAL COMMENTS:

STATE OF NEW MEXICO
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR TEXACO E & P INC.
ADDRESS 3300 N. BUTLER
FARMINGTON, NM 87401

OPERATOR ACCT. NO. H 5700

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12278	4301530325	L.M. Curtis 15-67	NE/NE	15	18S	7E	Emery	8/8/97	
WELL 1 COMMENTS: Entity added 1-30-98. Lec											
A	99999	12279	4301530323	SWD # 2	NE/NW	24	18S	7E	Emery	8/3/97	
WELL 2 COMMENTS: Entity added 1-30-98. Lec											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)


Signature

Admin. Associate III
Title

1/30/98
Date

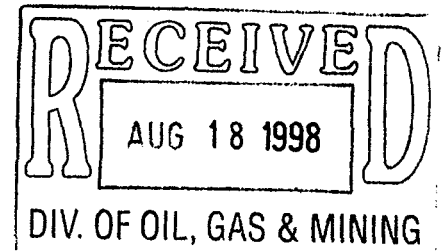
Phone No. (505) 325-4397

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922



August 17, 1998

Texaco Exploration and Production Inc.
Attn: Chuck Snure
P.O. Box 2100
Denver, Colorado 80201

Re: *73-615-4047*
Communitization Agreements (CA)
Emery County, Utah

Gentlemen:

We received proposed communitization agreements for eleven wells located in Township 18 South, Range 7 East, Emery County, Utah (P&K Peacock #8-62, Peacock Trust #8-63, Peacock Trust #7-64, L&M Curtis #15-67, D&A Jones #15-68, R.G. Norris #14-40, L&M Curtis #10-58, Peacock Trust #9-60, Peacock Trust #8-61, D&A Jones #9-59 and UP&L #14-55).

Upon review of the proposed communitization agreement, it was noted that there is no approved spacing order covering these wells. As such, the State of Utah, Board of Oil, Gas and Mining should be solicited for a spacing order covering the wells. An alternative would be to provide this office with sufficient geologic and engineering data based on completions, inclusive of production history, in the vicinity of the wells, to justify the proposed applications. Coordination with the State of Utah, Division of Oil, Gas and Mining will occur in either situation.

If you have any questions concerning the CA approvals, please contact Teresa Thompson at (801) 539-4047.

Sincerely,

/s/ R. A. McKee

for Robert A. Henricks
Chief, Branch of Fluid Minerals

cc: Division of Oil, Gas & Mining

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BRENT HELQUIST
TEXACO E & P INC
3300 N BUTLER
FARMINGTON NM 87401

UTAH ACCOUNT NUMBER: N5700

REPORT PERIOD (MONTH/YEAR): 8 / 98

AMENDED REPORT ☐ (Highlight Changes)

Well Name				Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location	OIL(BBL)				GAS(MCF)	WATER(BBL)	
UTAH FEDERAL S 8-46				FRSD					
4301530274	12239	18S 07E 8							
L & M CURTIS 15-67				FRSD					
4301530325	12278	18S 07E 15							
ST OF UT V 36-16				FRSD					
4304130028	12307	23S 04E 36							
U P & L 14-53				FRSD					
4301530313	12333	18S 07E 14							
R G NORRIS 14-40				FRSD					
4301530324	12334	18S 07E 14							
TOTALS									

COMMENTS:

hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number:



United States Department of the Interior

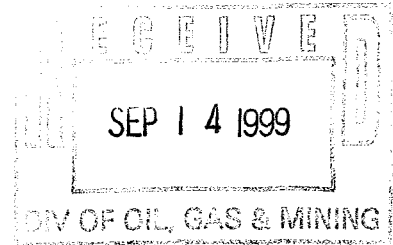
BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

September 13, 1999

Texaco Exploration and Production Inc.
Attn: Chuck Snure
P.O. Box 2100
Denver, Colorado 80201



Gentlemen:

Enclosed is one approved copy of Communitization Agreement No. UTU78520. This agreement communitizes all rights as to natural gas and associated liquid hydrocarbons producible from the Ferron Formation, covering the NE $\frac{1}{4}$ of Section 15, Township 18 South, Range 7 East, SLB&M, Emery County, Utah. This agreement conforms with the spacing set forth in Order No. 245-1 which was issued by the State of Utah, Board of Oil, Gas and Mining.

This agreement is effective as of November 22, 1997. The communitized area covers 160.00 acres and includes portions of Federal oil and gas lease UTU68538.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

Minerals Management Service Form MMS-3160, "Monthly Report of Operations", must be submitted for this agreement beginning with the month in which drilling operations commence for Well No. 15-67, NE $\frac{1}{4}$ NE $\frac{1}{4}$, Section 15, Township 18 South, Range 7 East, SLB&M, Emery County, Utah, API # 43-015-30325, on a Fee lease. Form MMS-3160 is to be mailed to the Minerals Management Service, Production Accounting Division, P.O. Box 17110, Denver, Colorado 80217.

Since this well is producing, this approval requires the submission of a Payor Information Form MMS-4025 to the Minerals Management Service (MMS) within 30 days (30 CFR 210.51). Please notify the designated payor or payors (purchasers, working interest owners, or others) as soon as possible regarding this requirement. Any production royalties that are due must be reported and paid within 90 days of the Bureau of Land Management's approval date or the payors will be assessed interest for late payment.

under the Federal Oil and Gas Royalty Management Act of 1982 (See 30 CFR 218.54). If you need assistance or clarification, please contact the Minerals Management Service at 1-800-525-9167 or 303-231-3504.

Please furnish all interested principals with necessary evidence of this approval.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Mineral Adjudication Group w/enclosure
Field Manager - Moab w/enclosure
State Lands
Division Oil, Gas & Mining
File - UTU78520
MMS - Data Management Division (Attn: Rose Davalos)
Agr. Sec. Chron.
Fluid Chron.

UT931:TATHOMPSON:tt:9/13/99



Chevron

Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in dark ink, appearing to read "Don R. Sellars". The signature is fluid and cursive, with the first name "Don" and last name "Sellars" clearly distinguishable.

Don R. Sellars

Sr. Environmental Specialist

Chevron U.S.A. Inc.
Midcontinent Business Unit
Ferron Operations
Emery County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	36	160S	070E	4301530268	STATE OF UTAH T36-10	3	S	GW	State
N5700	01	170S	070E	4301530498	UP&L 01-101	4	NEW	GW	State
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3	NEW	GW	State
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	NEW	GW	State
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	DRL	GW	State
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	DRL	GW	State
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	DRL	GW	State
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	DRL	GW	State
N5700	06	170S	080E	4301530441	UP&L 06-102	4	DRL	GW	State
N5700	06	170S	080E	4301530442	UP&L 06-104	4	DRL	GW	State
N5700	06	170S	080E	4301530483	UP&L 06-103	4	DRL	GW	State
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3	APD	GW	State
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	DRL	GW	State
N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	NEW	GW	State
N5700	08	170S	080E	4301530486	ROWLEY 08-111	4	DRL	GW	State
N5700	08	170S	080E	4301530495	ST OF UT BB 08-112	3	NEW	GW	State
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3	NEW	GW	State
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3	APD	GW	State
N5700	09	170S	080E	4301530443	WM S IVIE ET AL 09-118	4	DRL	GW	State
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	DRL	GW	State
N5700	09	170S	080E	4301530501	SEELEY FARMS 09-117	4	NEW	GW	State
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	DRL	GW	State
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	DRL	GW	State
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	DRL	GW	State
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	DRL	GW	State
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	DRL	GW	State
N5700	15	170S	080E	4301530484	AMERICA WEST GROUP ET AL 15-126	4	DRL	GW	State
N5700	15	170S	080E	4301530485	W H LEONARD ET AL 15-127	4	DRL	GW	State
N5700	15	170S	080E	4301530490	SWD 4	4	APD	WD	State
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3	NEW	GW	State
N5700	16	170S	080E	4301530478	GARDNER TRUST ET AL 16-121	4	DRL	GW	State
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	DRL	GW	State

Chevron U.S.A. Inc.
Midcontinent Business Unit
Ferron Operations
Emery County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	DRL	GW	State
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW	State
N5700	02	180S	070E	4301530270	STATE OF UTAH U2-11	3	P	GW	State
N5700	02	180S	070E	4301530306	STATE OF UTAH U 2-48	3	P	GW	State
N5700	02	180S	070E	4301530308	STATE OF UTAH U 2-50	3	P	GW	State
N5700	02	180S	070E	4301530309	STATE OF UTAH U 2-49	3	P	GW	State
N5700	09	180S	070E	4301530329	D & A JONES 9-59	4	P	GW	State
N5700	11	180S	070E	4301530303	SWD 3	4	I	WD	State
N5700	14	180S	070E	4301530313	U P & L 14-53	4	P	GW	State
N5700	14	180S	070E	4301530323	SWD 2	4	A	WD	State
N5700	16	180S	070E	4301530311	STATE OF UTAH X 16-66	3	P	GW	State
N5700	16	180S	070E	4301530312	STATE OF UTAH X 16-65	3	P	GW	State
N5700	24	180S	070E	4301530272	SWD 1	4	A	WD	State
N5700	24	180S	070E	4301530316	U P & L 24-57	4	P	GW	State
N5700	27	210S	060E	4301530259	A L JENSEN 27-9	4	S	GW	State

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Operator Name Change

2. NAME OF OPERATOR:
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR:
P.O. Box 36366 CITY Houston STATE TX ZIP 77236

PHONE NUMBER:
(281) 561-3443

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List of Wells

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
See Attached List of Wells

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
BLM & State of Utah

7. UNIT or CA AGREEMENT NAME:
Orangeville & Huntington

8. WELL NAME and NUMBER:
See Attached List of Wells

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.

J. S. Purdy, Attorney-In-Fact

RECEIVED

MAY 06 2002

**DIVISION OF
OIL, GAS AND MINING**

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE Allen S. Robinson

DATE April 30, 2002

(This space for State use only)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ✓

3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: 05-01-2002

FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STUITE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
L M LEMMON 10-1	10-17S-08E	43-015-30242	11724	FEE	GW	S
PEACOCK 7-64 (CA UTU 78519)	07-18S-07E	43-015-30327	12199	FEE	GW	P
P & K PEACOCK 8-62 (CA UTU 78517)	08-18S-07E	43-015-30320	12238	FEE	GW	P
PEACOCK TRUST 8-61 (CA UTU 78516)	08-18S-07E	43-015-30326	12209	FEE	GW	P
PEACOCK TRUST 8-63 (CA UTU 78518)	08-18S-07E	43-015-30328	12205	FEE	GW	P
PEACOCK TRUST 9-60 (CA UTU 78515)	09-18S-07E	43-015-30321	12206	FEE	GW	P
D & A JONES 9-59 (CA UTU 78514)	09-18S-07E	43-015-30329	12202	FEE	GW	P
L & M CURTIS 10-58 (CA UTU 78513)	10-18S-07E	43-015-30310	12201	FEE	GW	P
UP & L 14-53	14-18S-07E	43-015-30313	12333	FEE	GW	P
UP & L 14-55 (CA UTU 78512)	14-18S-07E	43-015-30314	12148	FEE	GW	P
D & D CURTIS 14-54 (CA UTU 78511)	14-18S-07E	43-015-30319	12346	FEE	GW	P
R G NORRIS 14-40 (CA UTU 78508)	14-18S-07E	43-015-30324	12334	FEE	GW	P
D & A JONES 15-68 (CA UTU 78521)	15-18S-07E	43-015-30318	12200	FEE	GW	P
L & M CURTIS 15-67 (CA UTU 78520)	15-18S-07E	43-015-30325	12278	FEE	GW	P
UP & L 23-51 (CA UTU 78509)	23-18S-07E	43-015-30315	12208	FEE	GW	P
UP & L 24-57	24-18S-07E	43-015-30316	12207	FEE	GW	P
A L JENSEN 27-9	27-21S-06E	43-015-30259	11990	FEE	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/01/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/01/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/01/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: 08/01/2002

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 103521627

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 08/01/2002

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

November 12, 2002

Chevron USA Inc.
Attn: Charles F. Holmes
1111 Bagby Street
Houston, Texas 77002

Re: Successor of Operator
Communitization Agreement (CA)
Emery County, Utah

Gentlemen:

We received fourteen indentures dated May 1, 2002, whereby Texaco Exploration and Production Inc. resigned as Operator and Chevron USA Inc. was designated as Operator for the following CA's, Emery County, Utah.

UTU73965	UTU78512	UTU78516	UTU78519
UTU78508	UTU78513	UTU78517	UTU78520
UTU78509	UTU78514	UTU78518	UITU78521
UTU78511	UTU78515		

These indentures were executed by all required parties. These instruments are hereby approved effective November 12, 2002. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the above CA's.

Your nationwide (Eastern States) oil and gas bond No. 0022 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
Division Oil, Gas, & Mining
File - CA's (w/enclosure)
Agr. Sec. Chron
Fluid Chron
UT922:TATHOMPSON:tt:11/12/02

RECEIVED

NOV 13 2002

DIVISION OF
OIL GAS AND MINING

WELL NAME	API NUMBER	SEC	TWN	RNG	WELL TYPE	STATUS	CA NO.
L M Lemmon 10-1	43-015-30242	10	17S	8E	GAS	PW	UTU3965
R G Norris 14-40	43-015-30324	14	18S	7E	GAS	PW	UTU78508
UP & L 23-51	43-015-30315	23	18S	7E	GAS	PW	UTU78509
D & D Curtis 14-54	43-015-30319	14	18S	7E	GAS	PW	UTU78511
UP & L 14-55	43-015-30314	14	18S	7E	GAS	PW	UTU78512
L & M Curtis 10-58	43-015-30310	10	18S	7E	GAS	PW	UTU78513
D & A Jones 9-59	43-015-30329	9	18S	7E	GAS	PW	UTU78514
Peacock Trust 9-60	43-015-30321	9	18S	7E	GAS	PW	UTU78515
Peacock Trust 8-61	43-015-30326	8	18S	7E	GAS	PW	UTU78516
P & K Peacock 8-62	43-015-30320	8	18S	7E	GAS	PW	UTU78517
Peacock Trust 8-63	43-015-30328	8	18S	7E	GAS	PW	UTU78518
Peacock Trust 7-64	43-015-30327	7	18S	7E	GAS	PW	UTU78519
L & M Curtis 15-67	43-015-30325	15	18S	7E	GAS	PW	UTU78520
D & A Jones 15-68	43-015-30318	15	18S	7E	GAS	PW	UTU78521

FAX TRANSMITTAL

DATE: 12/15/03
TO: Dustin Doucet
COMPANY: Utah Div. of Oil and Gas Mining
FAX: (801) 359-3940
FROM: Ken Jackson

**THIS FAX CONSISTS OF 2 PAGES, INCLUDING THIS COVER PAGE.
PLEASE CALL ME AT (281) 561-4991 IF ALL PAGES ARE NOT
RECEIVED.**

This well is on private land and the access is on private land also.

If you have any questions please call me.

Thanks.

RECEIVED

DEC 16 2003

DIV. OF OIL, GAS & MINING

RECEIVED

DEC 15 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Private
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 11111 S. Wilcrest CITY Houston STATE Tx ZIP 77099		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 297' FNL & 132' FEL		8. WELL NAME and NUMBER: L&M Curtis 15-67
PHONE NUMBER: (281) 561-4991		9. API NUMBER: 4301530325
10. FIELD AND POOL, OR WILDCAT: Buzzard Bench		

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 15 18S 07E S

COUNTY: Emery

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 12/22/2003	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Chevron U.S.A. Inc. proposes to add perforations to the Ferron formation in the subject well as follows:

MIRU workover rig and kill well with produced water. POH with rods & pump. POH with tubing. RIH with bit and scraper to approx. 3050'.

Perf. interval from 2990' to 3000' with 4 shots per foot.

RIH in with RBP and pkr on 2 7/8" tubing.

Isolate and break down zones with 55 gals. 15% HCL per zone & clean with produced water except new perms, use 220 gals 15% HCL in this zone.

POH with PKR and RBP

Reinstall pump, tubing and rods. Set at 3030'. RD workover rig and return well to sales.

COPY SENT TO OPERATOR
Date: 12-15-03
Initials: GHD

NAME (PLEASE PRINT) Kenneth W. Jackson

TITLE Regulatory Specialist

SIGNATURE

Kenneth W. Jackson

DATE

12/15/03

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

(5/2000)

DATE: 12/16/03

BY: [Signature]

(See Instructions on Reverse Side)

RECEIVED

DEC 16 2003

DIV. OF OIL, GAS & MINING

RECEIVED

DEC 15 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Private
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 11111 S. Wilcrest CITY Houston STATE Tx ZIP 77099		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (281) 561-4991		8. WELL NAME and NUMBER: L&M Curtis 15-67
4. LOCATION OF WELL FOOTAGES AT SURFACE: 297' FNL & 132' FEL		9. API NUMBER: 4301530325
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 15 18S 07E S		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
COUNTY: Emery		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 12/22/2003	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Chevron U.S.A. Inc. proposes to add perforations to the Ferron formation in the subject well as follows:

MIRU workover rig and kill well with produced water. POH with rods & pump. POH with tubing. RIH with bit and scraper to approx. 3050'.

Perf. interval from 2990' to 3000' with 4 shots per foot.

RIH in with RBP and pkr on 2 7/8" tubing.

Isolate and break down zones with 55 gals. 15% HCL per zone & clean with produced water except new perfs, use 220 gals 15% HCL in this zone.

POH with PKR and RBP

Reinstall pump, tubing and rods. Set at 3030'. RD workover rig and return well to sales.

NAME (PLEASE PRINT) Kenneth W. Jackson	TITLE Regulatory Specialist
SIGNATURE <i>Kenneth W. Jackson</i>	DATE 12/15/03

(This space for State use only)

RECEIVED
DEC 22 2003
DIV. OF OIL, GAS & MINING

ChevronTexaco
Mid-Continent Business Unit
11111 South Wilcrest
Houston, Texas 77099
Tel (281) 561-4991
Fax (281) 561-3702
KEWJ@chevrontexaco.com

Kenneth W. Jackson
Regulatory Specialist

ChevronTexaco

December 18, 2003

Utah Department of Oil, Gas and Mining
Attn: Dustin Doucet
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801


Dear Mr. Doucet:

Please find enclosed an original and two copies of Form 9 for the R.G. Norris 14-40 and the L&M Curtis 15-67.

If you have any questions or need any further information please call me at (281) 561-4991. Thank you for your assistance in this matter.

Yours truly,

ChevronTexaco
For Chevron USA, Inc.



Kenneth W. Jackson

kwj: Enclosures

RECEIVED

DEC 22 2003

UTAH DEPT. OF OIL, GAS & MINING

ChevronTexaco
Mid-Continent Business Unit
11111 South Wilcrest
Houston, Texas 77099
Tel (281) 561-4991
Fax (281) 561-3702
KEWJ@chevrontexaco.com

Kenneth W. Jackson
Regulatory Specialist

ChevronTexaco

March 12, 2004

Utah Department of Oil, Gas and Mining
Attn: Dustin Doucet
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Mr. Doucet:

Please find enclosed an original and one copy of Form 9 for the R.G. Norris 14-40 and the L&M Curtis 15-67. I apologize for the lateness of the sundries. There was a break in the communication and I did not receive notice when the work was completed. We believe that this problem has been solved and should not happen in the future.

If you have any questions or need any further information please call me at (281) 561-4991. Thank you for your assistance in this matter.

Yours truly,

ChevronTexaco
For Chevron USA, Inc.



Kenneth W. Jackson

kwj: Enclosures

RECEIVED

MAR 17 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
Private

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
L&M Curtis 15-67

9. API NUMBER:
4301530325

10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR:
11111 S. Wilcrest CITY Houston STATE Tx ZIP 77099

PHONE NUMBER:
(281) 561-4991

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 297' FNL & 132' FEL

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 15 18S 07E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/22/2004	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Chevron U.S.A. Inc. completed adding perforations to the Ferron formation in the subject well as follows:

MIRU workover rig and kill well with produced water. POH with rods & pump. POH with tubing. RIH with bit and scraper to approx. 3050'.

Perf. interval from 2990' to 3000' with 4 shots per foot.

RIH in with RBP and pkr on 2 7/8" tubing.

Isolate and broke down zones with 55 gals each. 15% HCL per zone & clean with produced water except new perfs, use 220 gals 15% HCL in this zone.

POH with PKR and RBP

Reinstall pump, tubing and rods. Set at 3030'. RD workover rig and return well to sales.

NAME (PLEASE PRINT) Kenneth W. Jackson

TITLE Regulatory Specialist

SIGNATURE

Kenneth W. Jackson

DATE

3/12/04

(This space for State use only)

RECEIVED
MAR 17 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sui <i>CITY</i> Farmington STATE <i>NM</i> ZIP <i>87401</i>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: <i>Emery</i>		8. WELL NAME and NUMBER: See attached list
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: <i>UTAH</i>		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

8/1/2004**FROM: (Old Operator):**N0210-Chevron USA, Inc
11111 S Wilcrest
Houston, TX 77099

Phone: 1-(281) 561-4991

TO: (New Operator):N2615-XTO Energy Inc
2700 Farmington Ave, Bldg K Suite 1
Farmington, NM 87401

Phone: 1-(505) 324-1090

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UT T 36-10	36	160S	070E	4301530268	11866	State	GW	P
SWD 4	15	170S	080E	4301530490	13366	Fee	WD	A
SWD 5	23	170S	080E	4301530510	13403	Fee	WD	A
ST OF UT U 2-11	02	180S	070E	4301530270	11865	State	GW	P
ST OF UT U 2-48	02	180S	070E	4301530306	12145	State	GW	P
ST OF UT U 2-50	02	180S	070E	4301530308	12147	State	GW	P
PEACOCK 7-64	07	180S	070E	4301530327	12199	Fee	GW	P
P & K PEACOCK 8-62	08	180S	070E	4301530320	12238	Fee	GW	P
PEACOCK TRUST 8-61	08	180S	070E	4301530326	12209	Fee	GW	P
PEACOCK TRUST 8-63	08	180S	070E	4301530328	12205	Fee	GW	P
PEACOCK TRUST 9-60	09	180S	070E	4301530321	12206	Fee	GW	P
D & A JONES 9-59	09	180S	070E	4301530329	12202	Fee	GW	S
UP & L 14-55	14	180S	070E	4301530314	12148	Fee	GW	P
D&D CURTIS 14-54	14	180S	070E	4301530319	12346	Fee	GW	S
SWD 2	14	180S	070E	4301530323	12279	Fee	WD	A
R G NORRIS 14-40	14	180S	070E	4301530324	12334	Fee	GW	P
D & A JONES 15-68	15	180S	070E	4301530318	12200	Fee	GW	S
L & M CURTIS 15-67	15	180S	070E	4301530325	12278	Fee	GW	P
UP & L 23-51	23	180S	070E	4301530315	12208	Fee	GW	P
UP & L 24-57	24	180S	070E	4301530316	12207	Fee	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/20044. Is the new operator registered in the State of Utah: YES Business Number: 5655506-01435. If **NO**, the operator was contacted on:6a. (R649-9-2)Waste Management Plan has been received on: to follow6b. Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 9/30/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER.

UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER

LM LEMMON #10-01

9. API NUMBER

Various (see attached)

10. FIELD AND POOL, OR WILDCAT

FERRON SANDSTONE

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER

2. NAME OF OPERATOR

XTO ENERGY INC.

3. ADDRESS OF OPERATOR

2700 Farmington, Bldg K-1

CITY

Farmington

STATE

NM

ZIP

87401

PHONE NUMBER

(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E

STATE

UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start <u>1/1/2004</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surface commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: RM

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE

DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/11/07
BY: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
* Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
* Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

Apr-05

Region Wells

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ALLOCATED SALES	Use Gas (m)	Vented CO2		VENTED GAS	ADJ	FIELD PRODUCTION
			Coastal Statement	PROD %	FIELD EST PROD	Gas	Use Gas	Vented CO2	Vented GAS	VENIED GAS	ADJ	ESTIMATED SALES			CO2	Vented GAS			
10-01	30	435	1478	0.00488716	1479	45	36	98	1708	1708	179	1298	1246	81	98	1708	98	179	1425
T35-10	30	2667	19292	0.06048442	18296	45	447	1708	1708	1708	2200	16095	15424	492	1708	1708	1709	2200	17624
M08-25	30	723	16969	0.05610978	16975	45	414	2280	2280	2280	2739	14236	14308	459	2280	2280	2280	2739	17047
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
07-106	30	879	5052	0.01673403	5064	45	124	789	789	789	958	4106	4268	169	789	789	789	958	5226
09-119	30	85	725	0.0024009	726	45	18	108	108	108	171	558	512	53	108	108	108	171	783
10-124	30	229	951	0.00314458	951	45	23	38	38	38	106	645	902	68	38	38	38	106	908
06-102	30	823	20112	0.06550244	20119	45	491	2219	2219	2219	2755	17354	18859	536	2219	2219	2219	2755	19714
06-104	30	809	12922	0.04272795	12925	45	315	2156	2156	2156	2516	10410	10895	350	2156	2156	2156	2516	8398
09-118	30	163	757	0.00263536	797	45	19	100	100	100	164	633	672	64	100	100	100	164	905
09-120	30	214	899	0.00297264	899	45	22	80	80	80	147	752	758	67	80	80	80	147	0
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10-123	30	26	1348	0.0044573	1348	45	33	89	89	89	167	1182	1137	78	89	89	89	167	542
10-125	30	266	5361	0.00177234	538	45	13	16	16	16	99	327	334	53	16	16	16	99	403
11-129	29	0	396	0.00130942	395	44	10	7	7	7	56	106	137	49	7	7	7	56	193
11-130	30	1847	182	0.00053557	162	45	4	42	42	42	135	652	638	53	42	42	42	135	743
16-121	30	278	757	0.0025031	757	45	18	42	42	42	1541	6591	6940	244	1397	1397	1397	1641	8581
05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1397	955	3940	4160	165	830	830	830	995	5155
05-108	30	611	4934	0.01631479	4936	45	20	133	133	133	209	1044	1056	76	133	133	133	209	1285
05-109	30	113	1252	0.00413987	1252	45	31	194	194	194	275	1188	1233	81	194	194	194	275	1508
05-110	30	3	1462	0.00483426	1463	45	36	1241	1241	1241	1509	7627	7701	268	1241	1241	1241	1509	9210
06-103	30	946	9133	0.03019922	9136	45	223	0	0	0	0	0	0	0	0	0	0	0	0
15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3334
15-127	30	1452	3530	0.01167232	3531	45	96	226	226	226	357	3174	2977	131	226	226	226	357	1558
08-111	29	45	1513	0.00500289	1614	44	37	203	203	203	283	1230	1276	80	203	203	203	283	1338
08-112	30	118	1326	0.00438456	1328	45	32	143	143	143	220	1106	1118	77	143	143	143	220	808
08-113	30	0	756	0.00249979	756	45	16	108	108	108	171	585	637	63	108	108	108	171	7107
07-105	30	909	5760	0.02235265	6782	45	165	1187	1187	1187	1407	5355	5700	210	1187	1187	1187	1407	4711
03-122	30	0	456	0.00150781	456	45	11	30	30	30	86	370	385	58	30	30	30	86	350
03-133	30	132	331	0.00109449	331	45	9	136	136	136	204	742	798	68	136	136	136	204	1002
09-117	30	371	545	0.00312805	603	45	15	63	63	63	123	480	508	60	63	63	63	123	631
04-116	30	114	603	0.00199388	603	45	29	130	130	130	204	982	1000	74	130	130	130	204	1204
04-115	30	258	1185	0.00392163	1186	45	29	5000	5000	5000	5996	28955	29376	896	5000	5000	5000	5996	35272
136-100	30	3714	34839	0.11519891	34851	45	851	462	462	462	606	3460	3428	144	462	462	462	606	4034
01-140	30	506	4065	0.01344135	4088	45	99	2937	2937	2937	3580	20907	20640	643	2937	2937	2937	3580	24220
01-101	30	1199	24478	0.08093908	24486	45	596	162	162	162	320	4312	3904	158	162	162	162	320	4224
22-165	30	1690	4630	0.01530958	4632	45	113	142	142	142	179	1323	1266	37	142	142	142	179	1445
35-135R	30	4133	1501	0.09496321	1502	0	37	163	163	163	321	4325	3917	158	163	163	163	321	4238
14-171	30	3033	4645	0.01555918	4647	45	113	1062	1062	1062	1327	7689	7800	255	1062	1062	1062	1327	8927
38-139	30	734	9013	0.02980243	9016	45	220	42	42	42	101	474	465	59	42	42	42	101	586
02-186	30	193	575	0.0019013	575	45	14	396	396	396	570	4730	4468	174	396	396	396	570	5038
36-138	30	555	5299	0.0175217	5301	45	129	48	48	48	107	452	471	59	48	48	48	107	578
03-161	30	61	558	0.00184509	558	45	14	45	45	45	113	811	778	68	45	45	45	113	891
02-188	30	176	923	0.003052	923	45	23	71	71	71	164	1804	1659	93	71	71	71	164	1823
14-131	30	793	1967	0.00650409	1968	45	48	283	283	283	392	1827	1862	99	283	283	283	392	2244
01-141	30	59	2208	0.00730098	2209	45	54	6540	6540	6540	6351	25047	26466	811	6540	6540	6540	6351	32817
32-144	30	3738	31387	0.10378441	31398	45	766	538	538	538	605	2156	2327	57	538	538	538	605	2932
07-146	30	672	2760	0.00812623	2761	0	67	1276	1276	1276	1560	10057	9792	284	1276	1276	1276	1560	11352
35-137	30	1356	11613	0.0383996	11617	0	284	257	257	257	322	2338	2242	65	257	257	257	322	2564
01-205D	30	4123	2659	0.00879228	2660	0	55	4755	4755	4755	5621	29871	29917	866	4755	4755	4755	5621	35538
31-201	30	1531	35450	0.11731834	35492	0	366	0	0	0	0	0	0	0	0	0	0	0	0
31-226	30	302425	302425	0.00000000	302529	1930	5	7383	38990	38990	48303	254225	255006	9312	38990	38990	38990	48302	303311

BTU

1.04 SALES MTR

FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES									
Wells	Days On	MONTHLY WATER PRODUCTION	Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Vented Gas	VENTED GAS	ADJ (1)	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas (m)	Vented CO2	TOTAL VENTED	TOTAL ADJ (1)	FIELD PRODUCTION (1)		

JE WELLS FROM CLASSIC STATEMENT		SALES DIFFERENCE			
	20777				
	9				
	7604			7604	0
	2448		2448		
	0		0		
Id statement + memon	974				
	31803	295682	2448	7604	0

OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Suite Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See attached list

9. API NUMBER:

Multiple

10. FIELD AND POOL, OR WILDCAT:

Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☒ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

TYPE OF ACTION

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT)

James L. Death

TITLE

Vice President-Land

SIGNATURE

James L. Death

DATE

8/16/04

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

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SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530445
		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
		COUNTY: EMERY
		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE Holly C. Perkins DATE 6/23/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 29 2005

(5/2000)

Date: 7/8/05 (See Instructions on Reverse Side)

By: Dustin Ducet

Dustin
Ducet ??

DIV. OF OIL, GAS & MINING

WELLS FROM COASTAL STATEMENT		0	302425			
	38990					
	104		104			
	259029					
s Check #	0					
s Check #2	0				0	
	7383				7383	0
	1931			1930 5		
	0					
	304437		302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100	8. WELL NAME and NUMBER: MULT L9 M Curtis 15.67
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE	9. API NUMBER: MULTIPLE 43 015 30325
COUNTY: EMERY	10. FIELD AND POOL, OR WILDCAT:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

18S 7E 15

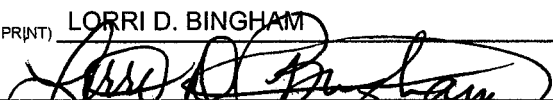
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM TITLE REGULATORY COMPLIANCE TECH
SIGNATURE  DATE 9/23/2008

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Orangeville CDP				
Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

RECEIVED

SEP 29 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: L and M CURTIS 15-67
2. NAME OF OPERATOR: XTO ENERGY INC		9. API NUMBER: 43015303250000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0297 FNL 0132 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 15 Township: 18.0S Range: 07.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/4/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has returned this well to production @ 0845 hours on Wednesday, 05/04/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 5/6/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: L and M CURTIS 15-67			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0297 FNL 0132 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 15 Township: 18.0S Range: 07.0E Meridian: S		9. API NUMBER: 43015303250000			
10. FIELD and POOL or WILDCAT: BUZZARD BENCH		COUNTY: EMERY			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		STATE: UTAH			
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/12/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has returned this well to production @ 9:45 a.m. on 10/12/2011. <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY </div>					
NAME (PLEASE PRINT) Dolena Johnson		PHONE NUMBER 505 333-3164			
SIGNATURE N/A		TITLE Regulatory Compliance Tech			
DATE 10/13/2011					

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: L and M CURTIS 15-67
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0297 FNL 0132 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 15 Township: 18.0S Range: 07.0E Meridian: S		9. API NUMBER: 43015303250000
PHONE NUMBER: 505 333-3145 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
COUNTY: EMERY		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/11/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has returned this well to production @ 0950 hours, 4/11/2012.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 18, 2012		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 4/12/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <div style="text-align: center; font-size: 1.2em;">7/9/2012</div> <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> DRILLING REPORT Report Date:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. intends to plug & abandon this well per the attached procedure. Also attached are current & proposed wellbore diagrams.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: July 02, 2012

By: *Derek Duff*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 6/15/2012	

RECEIVED: Jun. 15, 2012



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015303250000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 4. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 5. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

6/28/2012

Wellbore Diagram

r263

API Well No: 43-015-30325-00-00

Permit No:

Well Name/No: L and M CURTIS 15-67

Company Name: XTO ENERGY INC

Location: Sec: 15 T: 18S R: 7E Spot: NENE

Coordinates: X: 490078 Y: 4345967

Field Name: BUZZARD BENCH

County Name: EMERY

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (bbl/cf)
HOL1	289	11			
SURF	289	8.625	24		
HOL2	3160	7.875			
PROD	3160	5.5	17		
T1	3085	2.875			

$$7\frac{7}{8}" \times 5\frac{1}{2}" (108) \rightarrow 4.094$$

$$8\frac{5}{8}" \times 5\frac{1}{2}" \rightarrow 5.192$$

Cement from 289 ft. to surface

Surface: 8.625 in. @ 289 ft.

Hole: 11 in. @ 289 ft.

Perf @ 340'

Plug #2

$$1W \quad 340' / (1.18)(7.661) = 385x$$

$$OOR \quad 51' / (1.18)(4.094) = 115x$$

$$289' / (1.18)(5.192) = 475x$$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	3160	2150	UK	120
SURF	289	0	UK	130

965x total

Propose 1705x ✓ OK.

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
2822	2976			

Formation Information

Formation	Depth
FRSD	2820

Plug #1

$$(175x)(1.18)(7.661) = 153'$$

To C @ 2650' ✓ OK.

2820'-
FRSD

Cement @ 2800'

Cement from 3160 ft. to 2150 ft.

Tubing: 2.875 in. @ 3085 ft.

Production: 5.5 in. @ 3160 ft.

Hole: 7.875 in. @ 3160 ft.

Hole: Unknown

TD: 3170 TVD: 3170 PBD: 3105

WFL _____
RP _____

L&M Curtis 15-67

Location: 297' FNL & 132' FEL, Section 15, T18S, R7E, Emery, UT
API: 43-015-30325
Open Perfs: Ferron Sand – 2,822'- 3,000'

PLUG AND ABANDONMENT PROCEDURE

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. MIRU pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. TOH and LD rods and pump. ND wellhead and NU BOP. Function test BOP. TOH with tubing and LD BHA.
2. Pump 10 sxs bentonite w/70 bbl fresh water down the bradenhead valve.
3. Round trip a 4-3/4" bit to 2,850'.
4. **Plug #1 (Ferron Sand, 2,800' – 2,700')**: TIH and set a 5-1/2" CIBP at 2,800'. Load casing with water and circulate well clean. Pressure test casing to 1000#. If the casing does not test, then spot or tag subsequent plugs as necessary. Mix cement and pump 17 sxs Class B cement above the CIBP to cover the Ferron Sand top. TOH.
5. **Plug #2 (Casing shoe, 340'– Surface)**: Perforate 4 squeeze holes at 340'. Do not proceed until the Bentonite has had at least 24 hours to set up. Establish circulation to surface. Mix and pump approximately 50 sxs cement down the 5-1/2". Shut in well and WOC for 1 hour. Mix and pump approximately 120 sxs cement down the 5-1/2" casing until good cement returns at surface. Shut in well and WOC.
6. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Tops/Shoe information:

Casing shoe 289'
Ferron Sandstone 2,820'

May 4, 2012

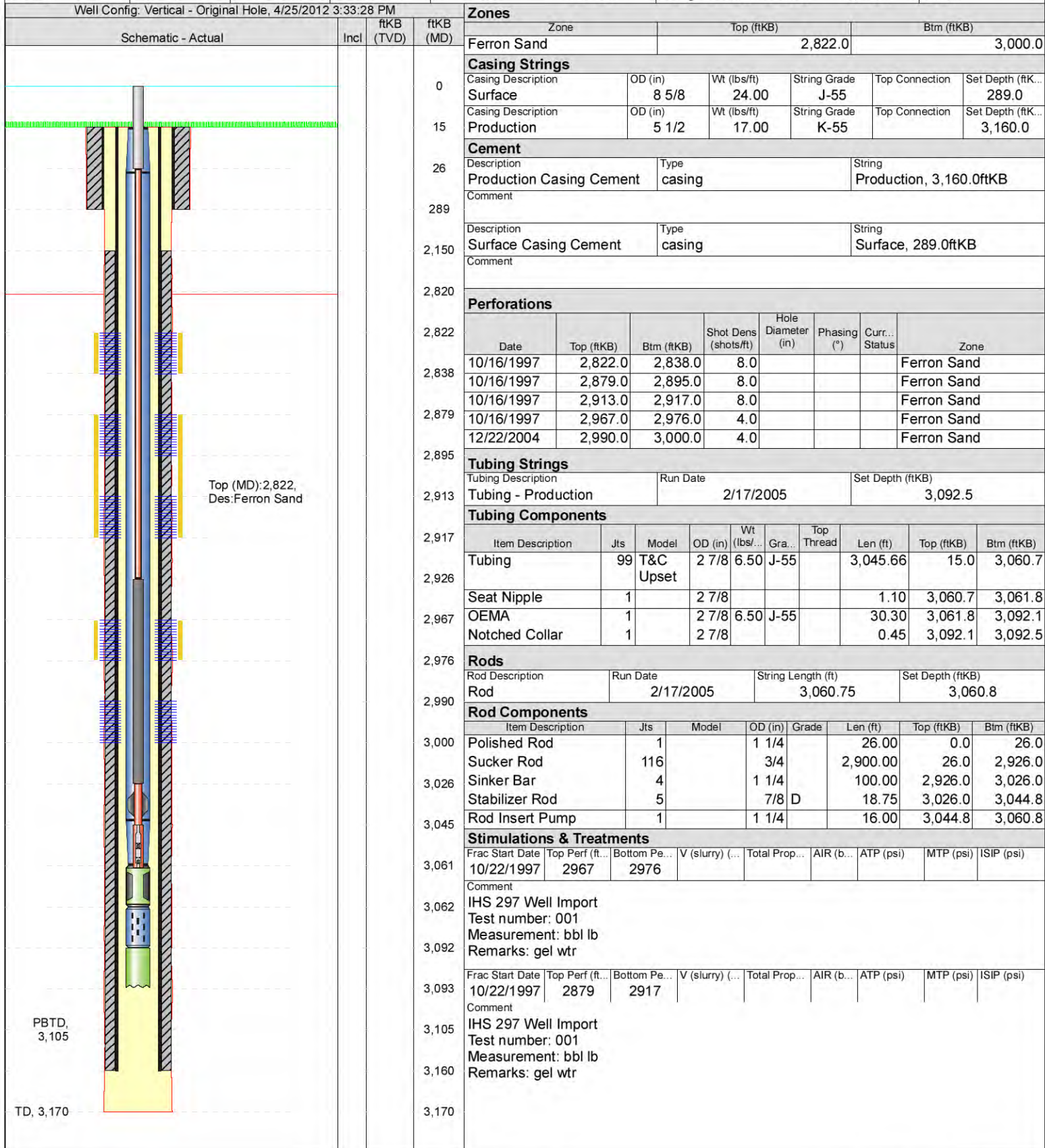


XTO - Wellbore Diagram

Well Name: L - M Curtis 15-67

API/UWI	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref	Location	Field Name	County	State
43015303250000	132.0	FEL	297.0	FNL	T18S-R07E-S15	Buzzard Bench	Emery	Utah
Well Configuration Type	XTO ID B	Orig KB Elev (ft)	Gr Elev (ft)	KB-Grd (ft)	Spud Date	PBTD (All) (ftKB)	Total Depth (ftKB)	Method Of Production
Vertical	110219	6,072.00	6,057.00	15.00	8/8/1997	Original Hole - 3105.0	3,170.0	Beam

Well Config: Vertical - Original Hole, 4/25/2012 3:33:28 PM





XTO - Wellbore Diagram

Well Name: L - M Curtis 15-67

API/UWI 43015303250000	E/W Dist (ft) 132.0	E/W Ref FEL	N/S Dist (ft) 297.0	N/S Ref FNL	Location T18S-R07E-S15	Field Name Buzzard Bench	County Emery	State Utah
Well Configuration Type Vertical	XTO ID B 110219	Orig KB Elev (ft) 6,072.00	Gr Elev (ft) 6,057.00	KB-Grd (ft) 15.00	Spud Date 8/8/1997	PBTD (All) (ftKB) Original Hole - 3105.0	Total Depth (ftKB) 3,170.0	Method Of Production Beam

Well Config: Vertical - Original Hole, 4/25/2012 3:33:28 PM

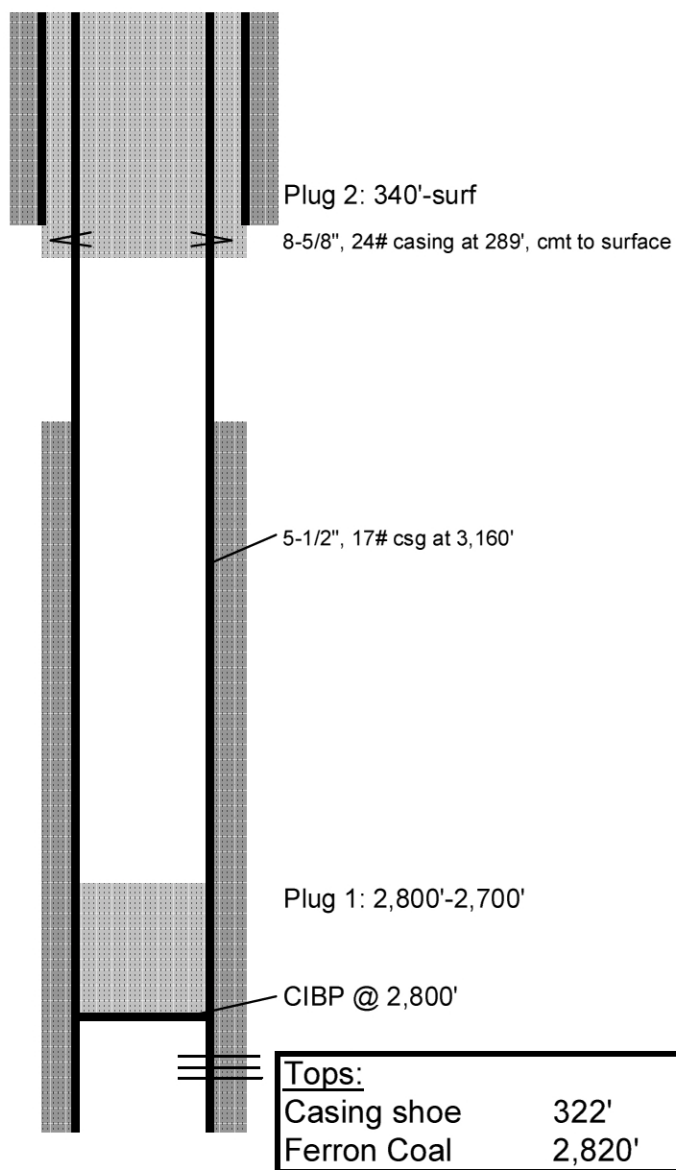
Stimulations & Treatments

Schematic - Actual	Incl	ftKB (TVD)	ftKB (MD)	Frac Start Date	Top Perf (ft...)	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
				10/23/1997	2822	2838						
				Comment IHS 297 Well Import Test number: 001 Measurement: bbl lb Remarks: gel wtr								
			0									
			15									
			26									
			289									
			2,150									
			2,820									
			2,822									
			2,838									
			2,879									
			2,895									
			2,913									
			2,917									
			2,926									
			2,967									
			2,976									
			2,990									
			3,000									
			3,026									
			3,045									
			3,061									
			3,062									
			3,092									
			3,093									
			3,105									
			3,160									
			3,170									

Top (MD):2,822,
Des:Ferron SandPBTD,
3,105

TD, 3,170

LM Curtis 15-67
Sec 15, T18S, R7E
API# 43-015-30325



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: L and M CURTIS 15-67
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0297 FNL 0132 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 15 Township: 18.0S Range: 07.0E Meridian: S		9. API NUMBER: 43015303250000
PHONE NUMBER: 505 333-3145 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
COUNTY: EMERY		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/12/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
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	<input type="checkbox"/> DEEPEN	
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	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has plugged & abandoned this well per the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 14, 2012		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 8/14/2012	

L - M Curtis 15-67

8/11/2012: Notify Dan Jarvis & Mark Jones w/Utah Division of Oil & Gas with intent to P&A. MIRU rig, MIRU pmp truck. Pmped 3 bbl down BH vlv Press up to 500 psig for 10". Tstd ok. Rlsd press. Ferron Coal perms fr/2,822' - 3,000'. SN @ 3,060'. EOT @ 3,092'. PBTD @ 3,170'. Unseated pmp. MIRU pmp truck, flshd rods & tbg w/60 bbl TFW. TOH & LD rods & pmp. ND WH, NU BOP. Ris TAC. TOH & LD tbg. LD BHA. RIH w/5-1/2" GR to 3,810'. TOH LD GR. PU CIBP, TIH & set CIBP @ 3,800'. RDMO WL.

8/12/2012: PU & TIH 2-7/8" tbg, Load 5-1/2" csg w/80 BFW of jell wtr. PT csg to 1,000 psig w/0 BFW for 10". Tstd ok. Rlsd press. MIRU cmt truck, pmp 20 sxs cmt plug (4.46 bbl slurry) of type 2 cmt fr/2,596' - 2,793'. TOH & LD 85 jts 2-7/8" tbg. MIRU WL. RIH w/2-1/8" BI perf gun. Perf 4 sqz holes @ 340' FS. Pmp 1/2 BFW dwn csg 3 BPM @ 0 psig est circ. SD pmp. MIRU cmt truck, pmp 115 sxs cmt plug (46.51 bbl slurry) of type 2 cmt. fr/340' - surface. Cmt @ surf. Dug up WH & cut off @ 4' below surf. Installed P&A marker. RDMO. Plugging ops witnessed by Mark Jones w/Utah Division of Oil & Gas was on location. FR for P&A ops.

=====L - M Curtis 15-67=====



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



43-015-30325

IN REPLY REFER TO:

3105

UT92200

JAN 10 2013

RECEIVED
JAN 17 2013
DIV. OF OIL, GAS & MINING

Ms. Diane Jaramillo
XTO Energy Inc.
810 Houston Street, Suite 2000
Fort Worth, Texas 76102

Re: Termination of Communitization
Agreement UTU78520
Emery County, Utah

Dear Ms. Diane Jaramillo:

Communitization Agreement (CA) UTU78520 was approved on September 13, 1999, and became effective November 22, 1997. This agreement communitized 160.00 acres of Federal land in lease UTU68538, as to natural gas and associated liquid hydrocarbons producible from the Ferron Formation. The term of the agreement was for 2 years and for so long thereafter as communitized substances were produced in paying quantities.

Our records show that the well dedicated to the described agreement, Well No. 15-67 located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 15, Township 18 South, Range 7 East, SLB&M, Emery County, Utah, ceased production on August 12, 2012. The public interest requirement for the CA, pursuant to 43 CFR 3105.2-3, has been met.

Accordingly, in the absence of a well capable of producing communitized substances in paying quantities, the CA is considered to have terminated by its own terms as of August 12, 2012.

Pursuant to the regulations in 43 CFR 3107.4, the lease term is automatically extended 2 years. However, oil and gas lease UTU68538 will remain on the non-terminable side of the Office of Natural Resources Revenue (ONRR), Royalty Management Program, due to the fact that there are other producing wells on the lease. A two-year extension to the lease term has been granted in the event production ceases.

Copies of this letter are being distributed to the appropriate regulatory agencies. It is requested that you furnish notice of this termination to each interested owner, lessee and lessor.

If you have any questions concerning this matter, please contact Judy Nordstrom of this office at (801) 539-4108.

A handwritten signature in black ink, appearing to read "Roger L. Bankert".

Roger L. Bankert
Chief, Branch of Minerals

cc: UDOGM
SITLA
ONRR (Attn: Nancy McCarty)
BLM FOM – Price (UTG02)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		8. WELL NAME and NUMBER: L and M CURTIS 15-67
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0297 FNL 0132 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 15 Township: 18.0S Range: 07.0E Meridian: S		9. API NUMBER: 43015303250000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
COUNTY: EMERY		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

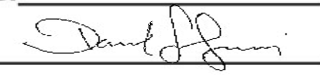
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/5/2012	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS
	<input type="checkbox"/> CHANGE WELL STATUS
	<input type="checkbox"/> DEEPEN
	<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> PRODUCTION START OR RESUME
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> WATER SHUTOFF
	<input type="checkbox"/> WILDCAT WELL DETERMINATION
	<input type="checkbox"/> CHANGE TUBING
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> PLUG AND ABANDON
	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> OTHER
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> APD EXTENSION
	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has completed the final reclamation on this well per the following: 9/19/2012: Nielsons Construction: Moving in Equipment for Final reclamation, start pushing fill slope into cut slope. 9/20/2012: Continue pushing fill slope into cut slope. 9/24/2012: Started spreading top soil and reclaiming ROW out of location. 9/25/2012: Finished spreading top soil and reclaiming ROW out of location. 10/5/2012: Reseeded location and ROW with approved seed mix, final report

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: September 27, 2013

By: 

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 8/12/2013	